

## SCEIP File Number #41030

Created on:  
7/11/2022 10:28:42 AM

## Property Owner(s) Information

Property Owner Type	First Name	Last Name	Primary Applicant
1) Individual	Fahri	Diner	False
Email	Phone	Last 4 Digits SSN	Last 4 Digits TIN
1)	(707) 857-2558	██████	

## Property Information

Street Address	City	State	Zip Code
2505 Geysers Rd	Geyserville	CA	95441
Building Type	Commercial NAICS	How heard about SCEIP?	No Liens on Property
Commercial		Contractor	False
Market Value	Market Value Confirm	HOA/CCRs	Historic District
	Lender Acknowledgement	False	False
Modification Program	Home Assist Mod	Mailing Address	
False	False	2505 Geysers Rd., Geyserville, CA 95441	

## Improvement Information

Improve Category	Improvement Name	Contractor (from list)	Contractor (if not on list)
1) Generation	Solar Electric - Commercial	Solarcraft Services Inc	
Project Specifications	Cost Justification	Proposed Imp Costs	Cost Per Unit
1) 336 Hanwha Q cells Q Peak DUO XL G10.3GFB 480 panels and 3 SolarEdge SE40KUS (2021) Inverters includes trenching and PGE transformer upgrades		\$722,160.00	\$ 4.48
Quantity	Permit Fee Included?	(-) Less Rebate(s)	Total Improvement Cost
1) 161,280	True		\$722,160.00

**Total Project Costs**

<b>Proposed Improv Total</b>	<b>Total Rebates Expected</b>	<b>Total Net Improv Cost</b>
\$722,160.00	\$ 0.00	\$722,160.00

**Financial Information**

A. Construction Contracts		\$722,160.00
B. Contingency Allowance		\$ 0.00
C. Onsite energy and water survey/analysis costs		\$ 0.00
D. Professional Services		\$ 0.00
E. Permit Fees		\$ 0.00
	<b>Total</b>	<b>\$722,160.00</b>
	<b>Requested Financing Amount</b>	<b>\$722,160.00</b>
	<b>Requested Assessment Repayment Period</b>	<b>20 Years</b>



# Declarations

Important Clarifications		Initial Here		
(1)	Work cannot begin until <b>Notice to Proceed</b> is issued.	<i>[Signature]</i>	___	___
(2)	Payment is disbursed after completion of work.	<i>[Signature]</i>	___	___
(3)	For single disbursement contracts under \$40,000, <u>one</u> payment is issued, after <u>all</u> contractors' work is complete.	<i>[Signature]</i>	___	___
(4)	Property is subject to an annual administrative assessment for every contract adjusted annually based on the Department of Labor Consumer Price Index. It pays for costs associated with financing and bonding.	<i>[Signature]</i>	___	___
(5)	A one-time partial prepayment (minimum \$5000.00) can be made at any time. Assessment term will remain the same with reduced payments. Prepayment in entirety will be accepted throughout the term of the assessment with no penalty.	<i>[Signature]</i>	___	___
(6)	Accrued interest – Interest begins accruing on the bonded amount determined at disbursement (the first interim payment for multiple disbursement contract).	<i>[Signature]</i>	___	___

Age Acknowledgement and Right to Cancel Term		
I(we) am(are) 65 years or older at the time of submitting this Application. If at least one Property Owner is 65 years or older, the Right to Cancel shall be five (5) days instead of three (3) days.	<input type="checkbox"/> Yes, at least one Property Owner is 65 or older.	<input checked="" type="checkbox"/> No, Property Owner(s) is(are) not 65 or older.

By signing this Application, the undersigned hereby declares under penalty of perjury under the laws of the State of California all of the following:

- I(we) am(are) current owner(s) of record of the property described herein (the "Property").
- The Property is not currently involved in a bankruptcy proceeding.
- I(we) are current on any mortgage or other loan secured by the Property.
- That (i) the information provided in this Application is true and correct as of the date set forth opposite my/our signature(s) on this Application and (ii) that I/we understand that any intentional or negligent misrepresentation(s) of the information contained in this Application may result in civil liability and/or criminal penalties including, but not limited to, fine or imprisonment or both and liability for monetary damages to the County of Sonoma, its agents, successors and assigns, insurers and any other person who may suffer any loss due to reliance upon any misrepresentation which I/we have made in this Application.
- I(we) am(are) applying to participate in the Sonoma County Energy Independence Program. I(we) understand that I/we must execute an Assessment Contract and Implementation Agreement with the County of Sonoma in order to receive financing for the Improvements and I(we) have the authority, without the consent of any third party which has not been previously obtained, to execute and deliver the Assessment Contract and Implementation Agreement, this Application, and the various documents and instruments referenced herein.
- I(we) understand that the financing provided pursuant to the Assessment Contract will be repayable through an assessment levied against this Property. The Assessment Contract will specify the amount of the assessment and the assessment installments and the interest on the assessment to be collected on the tax bill for the Property each year. The assessment and the interest and any penalties thereon will constitute a lien against the Property until they are paid, even if I(we) sell the Property to another person. I(we) understand that assessment installments together with the interest on the assessment will be collected on my/our property tax bill in the same manner and at the same time as property taxes and will be subject to the same penalties, remedies, and lien priorities as for property taxes in the event of delinquency.
- I(we) understand that if I(we) pay property taxes through an escrow account, it is my(our) responsibility to notify my(our) lender to adjust my/our monthly payments.
- I(we) have reviewed any existing loan agreements and security instruments applicable to the Property, and verified that executing the Assessment Contract, receiving the financing for the Improvements, and consenting to the assessment levied against the Property will not constitute a default under any other agreement or security instrument which affects the Property or to which I(we) am(are) a party.

9. I(we) agree that the selection of any product(s), equipment, and measures referenced in this Application (the "Improvements"), the selection of any manufacturer(s), dealer(s), supplier(s), contractor(s) and installer(s), and the decision regarding the purchase, installation and ownership/maintenance of the Improvements is(are) my(our) sole responsibility and that I(we) have not relied upon any representations or recommendations of the County of Sonoma, its agents, representatives, assignees, or employees, in making such selection or decision, and that my manufacturer, dealer, supplier, contractor or installer of the Improvements is not an agent, employee, assignee or representative of the County of Sonoma.
10. I(we) understand that the County of Sonoma makes no warranty, whether express or implied, with respect to the choice, use or application of the Improvements, including without limitation, the implied warranties of merchantability and fitness for any particular purpose, use or application of the Improvements.
11. I(we) agree that the County of Sonoma has no liability whatsoever concerning (i) the quality or safety of any Improvements, including their fitness for any purpose, (ii) the estimated energy savings produced by or performance of the Improvements, (iii) the workmanship of any third parties, (iv) the installation or use of the Improvements including, but not limited to, any effect on indoor pollutants, or (v) any other matter with respect to the Sonoma County Energy Independence Program.
12. I(we) understand that I(we) is(are) responsible for meeting all Sonoma County Energy Independence Program requirements and complying with all applicable Federal/State/County/City laws and the requirements of any agreement which affects the Property or the use of the Property (such as homeowner's association requirements, if any).
13. I(we) agree to notify the Program if I(we) have obtained or am in the process of obtaining property assessed clean energy (PACE) financing from a different PACE provider as of the date of this Application or any time before my SCEIP project is complete. I(we) will provide all relevant information requested by the Program in order to determine if I have met the requirements listed above.

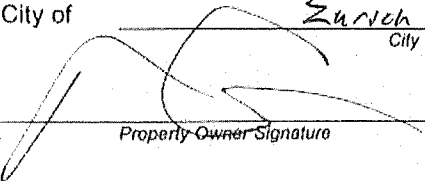
THE FEDERAL EQUAL CREDIT OPPORTUNITY ACT, WHICH MAY APPLY TO THIS TRANSACTION, PROHIBITS CREDITORS FROM DISCRIMINATING AGAINST CREDIT APPLICANTS ON THE BASIS OF RACE, COLOR, RELIGION, NATIONAL ORIGIN, SEX, MARITAL STATUS, AGE (PROVIDED THE APPLICANT HAS THE CAPACITY TO ENTER INTO A BINDING CONTRACT); BECAUSE ALL OR PART OF THE APPLICANT'S INCOME DERIVES FROM ANY PUBLIC ASSISTANCE PROGRAM; OR BECAUSE THE APPLICANT HAS IN GOOD FAITH EXERCISED ANY RIGHT UNDER THE CONSUMER CREDIT PROTECTION ACT. THE FEDERAL AGENCY THAT ADMINISTERS COMPLIANCE WITH THIS LAW CONCERNING THIS CREDITOR IS THE FEDERAL TRADE COMMISSION, EQUAL CREDIT OPPORTUNITY, WASHINGTON, DC 20580.

Signed on this 27 day of JUNE, 2025

Date Month Year

in the City of Zurich, Switzerland State of California

City State of California

  
 \_\_\_\_\_  
 Property Owner Signature

\_\_\_\_\_  
 Property Owner Signature

\_\_\_\_\_  
 Property Owner Signature

\_\_\_\_\_  
 Property Owner Signature

FARRA JINER  
 \_\_\_\_\_  
 Printed Name

\_\_\_\_\_  
 Printed Name

\_\_\_\_\_  
 Printed Name

\_\_\_\_\_  
 Printed Name

Keep a copy for your records of your completed Application and all documents submitted. Keep a copy of all receipts, paid invoices, and home improvement contracts.

Submit completed Applications and attachments to [sceip@sonoma-county.org](mailto:sceip@sonoma-county.org) or to 2300 County Center Drive, Ste. A105, Santa Rosa, California 95403-3009. For questions regarding the status of your Application call (707) 565-6470 or email [sceip@sonoma-county.org](mailto:sceip@sonoma-county.org)

### DISCLOSURE REGARDING ASSESSMENT FINANCING

The Sonoma County Energy Independence Program establishes the manner by which the County of Sonoma ("County") may finance, pursuant to Chapter 29 of Part 3 of Division 7 of the California Streets and Highways Code (commencing with Section 5898.10), the installation of renewable energy systems, energy efficiency, water efficiency, seismic strengthening, and wildfire safety improvements that are permanently fixed to a property owner's real property ("Improvements"). Improvements will be financed pursuant to an assessment contract between the County and the property owner.

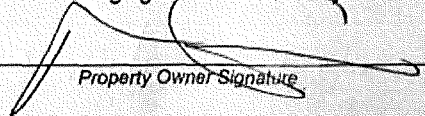
The financing of Improvements will be secured by and repayable through an assessment levied by the County against the owner's property (the "Property"). Each year until the assessment is paid off, assessment installments (including principal and interest) will be collected on the property tax bill for the Property in the same manner and at the same time as property taxes. Assessment installments will be subject to the same penalties, remedies (including foreclosure and sale of the property), and lien priorities as for property taxes in the event of delinquency.

The assessment and each installment thereof, and any interest and penalties thereon, will constitute a lien against the Property until paid even though prior to full payment the Property is conveyed to another person. An assessment lien will be recorded against the Property in the office of the County Recorder of the County of Sonoma upon execution of the assessment contract. Such lien will be paramount to all existing and future private liens against the Property, including mortgages, deeds of trust and other security instruments.

Before completing a Sonoma County Energy Independence Program Application, a property owner should carefully review any mortgage agreement(s) or other security instrument(s) which affect the Property or to which the property owner is a party. **ENTERING INTO A SONOMA COUNTY ENERGY INDEPENDENCE PROGRAM ASSESSMENT CONTRACT WITHOUT THE CONSENT OF THE OWNER'S EXISTING LENDER(S) COULD CONSTITUTE AN EVENT OF DEFAULT UNDER SUCH AGREEMENTS OR SECURITY INSTRUMENTS. DEFAULTING UNDER AN EXISTING AGREEMENT OR SECURITY INSTRUMENT COULD HAVE SERIOUS CONSEQUENCES TO THE PROPERTY OWNER, WHICH COULD INCLUDE THE ACCELERATION OF THE REPAYMENT OBLIGATIONS DUE UNDER SUCH AGREEMENT OR SECURITY INSTRUMENT.**

The County has advised the Property Owner that Fannie Mae and Freddie Mac, the owners of a significant portion of all home mortgages, have stated that they will not purchase home loans with assessments, such as those offered by the County of Sonoma. This may mean that property owners who sell or refinance their property may be required to prepay such assessments at the time they close their sale or refinancing. Fannie Mae and Freddie Mac's guidance may also lead lenders to conclude that participating in the SCEIP financing is a violation of typical mortgage terms prohibiting senior liens without lender consent. Consequently, (i) an existing lender could notify the Property Owner that the SCEIP financing triggers an event of default or the exercise of remedies under the existing mortgage, (ii) the existence of the senior SCEIP assessment lien could adversely impact the Property Owner's ability to obtain private financing in the future and (iii) the existence of the senior SCEIP assessment lien could adversely impact the Property Owner's ability to sell the property because lenders may be unwilling to provide purchase money financing to potential buyers on a basis subordinate to the SCEIP lien.

I (we) declare that (i) the owner has the authority, without the consent of any third party which has not been previously obtained, to execute and deliver the assessment contract, the Application, and the various documents and instruments referenced therein; and (ii) that executing the assessment contract, receiving financing for Improvements, and consenting to the assessment levied against the Property will not constitute a default under any other agreement or security instrument which affects the Property or to which the property owner is a party. **If you have any questions about any agreements or security instruments which affect the Property or to which you are a party or about your authority to execute the Sonoma County Energy Independence Program Application or enter into an assessment contract with the County without the prior consent of your existing lender(s), the County strongly encourages you to consult with your own legal counsel and your lender(s).** Sonoma County Energy Independence Program staff will not provide property owners with advice about existing agreements or security instruments.

  
\_\_\_\_\_  
Property Owner Signature

  
\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Property Owner Signature

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Property Owner Signature

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Property Owner Signature

\_\_\_\_\_  
Printed Name



**THE HOUSING FINANCIAL DISCRIMINATION ACT OF 1977**

**FAIR LENDING NOTICE**

It is illegal to discriminate in the provision of or in the availability of financial assistance because of the consideration of:

1. Trends, characteristics or conditions in the neighborhood or geographic area surrounding a housing accommodation, unless the financial institution can demonstrate in the particular case that such consideration is required to avoid an unsafe and unsound business practice; or
2. Race, color, religion, sex, marital status, domestic partnership, national origin or ancestry.

It is illegal to consider the racial, ethnic, religious or national origin composition of a neighborhood or geographic area surrounding a housing accommodation or whether or not such composition is undergoing change, or expected to undergo change, in appraising a housing accommodation or in determining whether or not, or under what terms and conditions, to provide financial assistance.

These provisions govern financial assistance for the purpose of the purchase, construction, rehabilitation or refinancing of one- to four-unit family residences occupied by the owner and for the purpose of the home improvement of any one- to four-unit family residence.

If you have any questions about your rights, or if you wish to file a complaint, contact the management of the financial institution or the Department of Real Estate at one of the following locations:

2550 Mariposa Mall, Suite 3070  
Fresno, CA 93721-2273

2201 Broadway  
P.O. Box 187000 (mailing address)  
Sacramento, CA 95818-7000

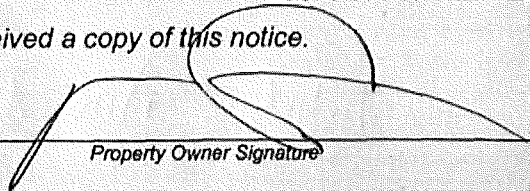
320 W. 4<sup>th</sup> Street, Suite 350  
Los Angeles, CA 90013-1105

1350 Front Street, Suite 3064  
San Diego, CA 92101-3687

1515 Clay Street, Suite 702  
Oakland, CA 94612-1462

**ACKNOWLEDGEMENT OF RECEIPT**

I (we) received a copy of this notice.

  
\_\_\_\_\_  
Property Owner Signature

  
\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Property Owner Signature

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Property Owner Signature

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Property Owner Signature

\_\_\_\_\_  
Printed Name



### AUTHORIZATION OR REVOCATION OF AUTHORIZATION TO RECEIVE CUSTOMER USAGE INFORMATION

**IMPORTANT INFORMATION FOR CUSTOMERS – BE SURE TO READ FIRST  
THIS IS A LEGALLY BINDING CONTRACT – READ IT CAREFULLY**

Under Pacific Gas and Electric Company's (PG&E's) privacy policies, which can be found at [www.pge.com/about/company/privacy/customer], PG&E generally does not sell or disclose personal information about you, such as your name, address, phone number, or electric or gas account and billing information, to third parties unless you expressly authorize us to do so. The purpose of this form is to allow you, the customer, to exercise your right to choose whether to disclose your personal electricity and/or natural gas usage data to a third party. Once you authorize a third party to access personal information about you, you are responsible for ensuring that the third party safeguards the personal information from further disclosure without your consent.

This form authorizes the third party of the customer's choosing to access the customer's electricity and/or natural gas meter usage data only. If customer intends to authorize a third party to receive additional billing records or billing information and/or allow a third party to act as an agent of the customer for purposes of the customer's account and services with PG&E, then the customer must complete the "Authorization To: Receive Customer Information or Act on a Customer's Behalf" Form (Form 79-1095) which can be accessed here www.pge.com/tariffs.

I, Brian Ball General Manager  
NAME TITLE (IF APPLICABLE)

of Skipstone (Customer) have the following mailing address  
NAME OF CUSTOMER RECORD

2505 Geysers Rd. Geyserville CA 95441 , and do hereby authorize  
MAILING ADDRESS CITY STATE ZIP  
Sonoma County Energy Independence Program of 2300 County Center Dr, Suite A105  
NAME OF THIRD PARTY MAILING ADDRESS

Santa Rosa CA 95403  
CITY STATE ZIP

To access electricity and/or natural gas meter usage data for the listed account(s) indicated below:

ACCOUNTS INCLUDED IN THIS  AUTHORIZATION OR  REVOCATION (Please check one)

- 2505 Geysers Rd. Geyserville, CA 95441 6768684310-2  
SERVICE ADDRESS SERVICE ACCOUNT NUMBER
- 2505 Geysers Rd. Geyserville, CA 95441  
SERVICE ADDRESS SERVICE ACCOUNT NUMBER
- 2505 Geysers Rd. Geyserville, CA 95441  
SERVICE ADDRESS SERVICE ACCOUNT NUMBER

(For more than three accounts, please list additional accounts on a separate sheet and attach it to this form)

If authorization is being revoked, please continue to the last section "Customer Authorization For Revocation" for your signature. To grant your authorization, please continue to complete the section below.

INFORMATION, ACTS AND FUNCTIONS AUTHORIZED – This authorization provides authority to the third party to request and receive electricity and/or natural gas meter usage data for the account(s) specified above. Requests for information may be limited to the most recent 12 month period.



**Pacific Gas and Electric Company**

## AUTHORIZATION OR REVOCATION OF AUTHORIZATION TO RECEIVE CUSTOMER USAGE INFORMATION

I (CUSTOMER) AUTHORIZE THE RELEASE OF MY ELECTRICITY AND/OR NATURAL GAS METER USAGE DATA TO THE THIRD PARTY INDICATED HEREIN FOR THE FOLLOWING PERIOD OF TIME (IF INDEFINITE, THIS AUTHORIZATION WILL ONLY BECOME INVALID WHEN A REVOCATION REQUEST IS SUBMITTED TO PG&E OR THE ACCOUNT(S) ARE CLOSED):

Beginning \_\_\_\_\_ and continuing until \_\_\_\_\_.  
 [Date] [Date]

OR

Indefinite until I revoke this authorization or my account(s) are closed.

**RELEASE OF ACCOUNT INFORMATION:**

PG&E will provide the information requested above, to the extent available, via any one of the following. The preferred format is (check all that apply):

- Hard copy via US Mail (if applicable): \_\_\_\_\_
- Facsimile at this telephone number: \_\_\_\_\_
- Electronic format (if via electronic mail, send to this e-mail address): SCEIP@sonoma-county.org

**CUSTOMER AUTHORIZATION TO RELEASE INFORMATION**

I (Customer), Brian Ball (print name of authorized signatory), declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I understand PG&E reserves the right to verify any authorization request submitted before releasing information or taking any action on my behalf. I authorize PG&E to release the requested information on my account or facilities to the above designated Third Party I hereby release, hold harmless, and indemnify PG&E from any liability, claims, demands, causes of action, damages, or expenses resulting from: 1) any release of information to my Third Party pursuant to this Authorization; 2) the unauthorized use of this information by my Third Party; and 3) from any actions taken by my Third Party pursuant to this Authorization. I understand that I may cancel this authorization at any time by submitting a written request.

\_\_\_\_\_  
 AUTHORIZED CUSTOMER SIGNATURE

707.857.2558  
 TELEPHONE NUMBER

Executed this 20 day of June 2022  
 MONTH YEAR

at Geyserville, CA  
 CITY AND STATE WHERE EXECUTED

**CUSTOMER AUTHORIZATION FOR REVOCATION**

I (Customer), \_\_\_\_\_ (print name of authorized signatory), declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I hereby revoke my authorization to release information to the above designated Third Party. I hereby release, hold harmless, and indemnify PG&E from any liability, claims, demands, causes of action, damages, or expenses resulting from: (1) any negligent conduct relating to this revocation, (2) from any refusal to release information to the above designated Third Party pursuant to this revocation: (3) for any conduct by my previously designated Third Party in connection with his revocation.

\_\_\_\_\_  
 AUTHORIZED CUSTOMER SIGNATURE

\_\_\_\_\_  
 TELEPHONE NUMBER

Executed this \_\_\_\_\_ day of \_\_\_\_\_  
 MONTH YEAR

at \_\_\_\_\_  
 CITY AND STATE WHERE EXECUTED



**From:** [Brian Ball](#)  
**To:** [Terri Somers](#)  
**Subject:** Re: SCEIP Attached documents need electronic signature  
**Date:** Monday, June 20, 2022 9:54:10 AM  
**Attachments:** [Commercial Audit Checklist - Solar.pdf](#)  
[PG&E Authorization Doc.pdf](#)  
[PG&E Report.pdf](#)  
[Skipstone-logo-Art-optimized-1.4.png](#)

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## EXTERNAL

Hi Terri,

Attached is the PG&E Authorization doc, the PG&E report, and signed checklist doc (it seems like page 2 on the checklist is completed by your office?)

The PG&E usage report generated is going to be completely useless for this exercise, as this lone account, as mentioned in my prior email, was just created for us, and has only one month of usage. What we have done over the past 2 months is reviewed all four of our existing meters/bills of our old PG&E accounts and took our actual and estimated usage to get target 2023 and beyond power usage for the entirety of our property. Below is the table we have by month for each of our future usage buckets.

I hope all of this information is helpful.

Date	Residential	Ag	Wells	Winery	Combined
Jan-22	5,485	1,178	307	8,639	15,609
Feb-22	6,766	1,245	640	8,639	17,290
Mar-22	5,765	1,593	755	8,639	16,752
Apr-21	6,300	2,000	584	8,639	17,523
May-21	6,800	2,500	1,155	8,959	19,414
Jun-21	7,400	3,000	1,117	8,959	20,476
Jul-21	7,900	3,500	1,210	8,959	21,569
Aug-21	8,484	3,987	1,100	8,959	22,531
Sep-21	8,416	3,098	1,446	8,959	21,919
Oct-21	7,384	1,584	641	8,959	18,568
Nov-21	6,732	667	259	8,959	16,617
Dec-21	5,031	1,136	261	8,639	15,068
	82,463	25,488	9,476	105,908	<b>223,335</b>

THIS EMAIL ORIGINATED OUTSIDE OF THE SONOMA COUNTY EMAIL SYSTEM.  
Warning: If you don't know this email sender or the email is unexpected,  
do not click any web links, attachments, and never give out your user ID or password.

**Brian Ball**  
General Manager - Skipstone  
Cell: 703.505.7722 | Direct: 707.857.2558 | Skipstone Office: 707.433.9124

2505 Geysers Rd. Geyserville, CA 95441  
[www.skipstonewines.com](http://www.skipstonewines.com)

# S K I P S T O N E

On Jun 18, 2022, at 1:19 AM, Terri Somers <[Terri.Somers@sonoma-county.org](mailto:Terri.Somers@sonoma-county.org)> wrote:

Brian:

The Application Disclosures, need to be electronically signed/initialed by Fahri and returned to me.

The Commercial Audit Checklist can be signed by you and completed. It asks for a PGE annual usage document that we can get from SolarCraft. The Authorization PGE can also be signed by you and the PGE Account number filled in. I'll need all these by 7/6 if possible.

Thank you.

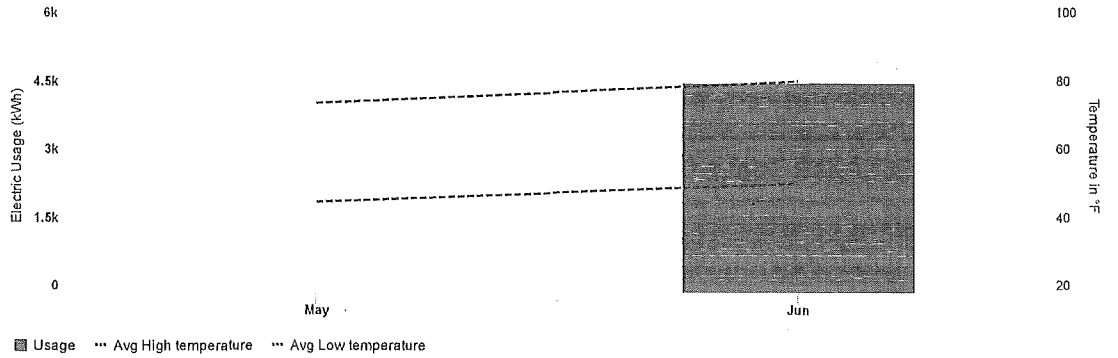
Terri Somers  
Energy and Sustainability Analyst  
Sonoma County General Services  
**Energy and Sustainability Division**  
2300 County Center Drive, Suite A105  
Santa Rosa, CA 95403  
[Terri.Somers@sonoma-county.org](mailto:Terri.Somers@sonoma-county.org)  
707.565.6489  
<image001.jpg>

<Application Disclosures\_2021-01-01.pdf><Authorization\_PGE\_ADA 2012-02.pdf><Commercial\_Audit\_Checklist(ADA).pdf>

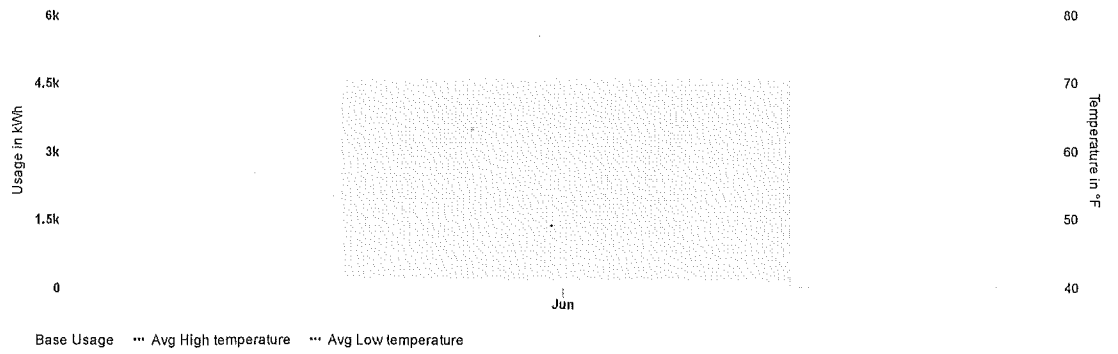


# Facility Assessment Report

**Cost & Usage Trends - Electric**  
Compare how your energy use and charges change over time.



**Weather Impact - Electric**  
This chart shows how much of your energy use is driven by weather



*Note: The weather impact on your usage could not be estimated from your usage data. This may be due to new equipment, unusual patterns of use or other reasons.*



<b>County of Sonoma Energy and Sustainability Division</b> <b>Sonoma County Energy Independence Program</b> <b>SAVE ENERGY AND MONEY</b>			
<b>Facility Energy Assessment Report Review Checklist</b> The following energy end uses have been reviewed and the identified measures or actions may reduce your electric and/or natural gas or propane consumption. Please note that some of these items may qualify for utility rebates or incentives that may help reduce the capital cost of your projects.			
Energy End Use		Energy End Use	
<b>Lighting</b>		<b>Building Envelope Retrofits</b>	
Retrofit to Linear Fluorescent Lamps to LED Lamps	<input checked="" type="checkbox"/>	Natural Light/Daylight Controls	<input checked="" type="checkbox"/>
Delamp Fixtures: Consider Removing Excess Fluorescent Lamps and/or Installing Reflectors	<input checked="" type="checkbox"/>	Wall or Ceiling Insulation	<input checked="" type="checkbox"/>
Utilize LED Light Sources for Interior and Exterior Lighting	<input checked="" type="checkbox"/>	Install Reflective Window Film	<input type="checkbox"/>
Lighting Controls	<input checked="" type="checkbox"/>	Weather Stripping	<input checked="" type="checkbox"/>
Lighting Maintenance	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>
Other	<input type="checkbox"/>	Other	<input type="checkbox"/>
Other	<input type="checkbox"/>		
<b>Heating Ventilation and Air Conditioning</b>		<b>Refrigeration</b>	
Efficiency Improvements	<input checked="" type="checkbox"/>	Controls	<input checked="" type="checkbox"/>
Equipment Retrofits	<input checked="" type="checkbox"/>	Efficiency Improvements	<input checked="" type="checkbox"/>
Variable Frequency Drives	<input checked="" type="checkbox"/>	Temperature Control	<input checked="" type="checkbox"/>
Controls/Energy Management System	<input checked="" type="checkbox"/>	Insulate Bare Suction Lines	<input type="checkbox"/>
Thermostat Setting	<input checked="" type="checkbox"/>	Strip Curtains or Night Covers	<input type="checkbox"/>
Economizer Dampers	<input checked="" type="checkbox"/>	Maintenance	<input type="checkbox"/>
Duct Seal	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>
Maintenance	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>
Other	<input type="checkbox"/>		
<b>Hot Water</b>		<b>Food Service</b>	
Efficiency Improvements	<input checked="" type="checkbox"/>	Efficiency Improvements	<input checked="" type="checkbox"/>
Storage Water Heater Blanket	<input checked="" type="checkbox"/>	Strip Curtains or Night Covers	<input checked="" type="checkbox"/>
Instantaneous/Tankless Water Heater	<input checked="" type="checkbox"/>	Door/Case Gaskets	<input type="checkbox"/>
Pipe Insulation	<input checked="" type="checkbox"/>	Vending Machine Controller	<input type="checkbox"/>
Controls - Demand	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>

## PG&E Business Energy Checkup Tool

### Instructions to Complete Survey and Download Assessment Report


Link for the PG&E Business Energy Checkup Tool:

[https://www.pge.com/en\\_US/small-medium-business/small-medium-business.page?](https://www.pge.com/en_US/small-medium-business/small-medium-business.page?)

1. Log into your PG&E Business Account.
2. Click on the Facility Profile tab at the top of the page:  Facility Profile
3. Click on **Basic Questions**, complete survey, and **Save** when complete.
4. Click on **Advanced Questions** and complete all applicable sections of the survey and **Save** (options include: Additional Building Details, Lighting, HVAC, Boilers and Water Heating, Food Service Equipment, Other Equipment, Pumps, Occupancy Details).
5. Click on the **Basic Questions** tab and click on the  button. The tool will generate a Facility Assessment Report that will include billing usage history and energy savings recommendation
6. Forward a copy of the Facility Assessment Report to your SCEIP file processor who will schedule a time to review the report with your business and provide information about energy efficiency/demand reduction program resources that may be available.



Process		Office Equipment	
Variable Frequency Drives		Network PC Power Management Software	<input checked="" type="checkbox"/>
Steam Traps		Plug Load Sensors	<input checked="" type="checkbox"/>
Ozone Generators		Flat Screen Monitors	<input checked="" type="checkbox"/>
Energy Efficient Motors		Turn Off Equipment When Not in Use	<input checked="" type="checkbox"/>
Boilers			
Heat Recovery		<b>Renewables/Storage</b>	
Other		Photovoltaics	<input checked="" type="checkbox"/>
Other		Advanced Energy Storage (Batteries)	<input checked="" type="checkbox"/>

Business Name:	Skipstone	
Contact Name:	Brian Ball	
Title:	General Manager	
Address:	2505 Geysers Rd. Geyserville, CA 95441	
Telephone Number:	707.857.2558	
Energy Assessment Review Completed by:		Date Completed: 6/20/22

## 7.3 Utility Rates

The table below shows the rates associate with your current utility rate schedule (B-10). Your estimated electric bills after solar are shown on the following page.

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	B-10	Season	Charge Type	Rate Type	B-10	Season	Charge Type	Rate Type	B-10
W1	Flat Rate	per day	\$5.91	W1	On Peak	Import	\$0.2367	W1	Flat Rate	Import	\$16.96
W2	Flat Rate	per day	\$5.91	W1	Off Peak	Import	\$0.20122	W2	Flat Rate	Import	\$16.96
S	Flat Rate	per day	\$5.91	W2	On Peak	Import	\$0.2367	S	Flat Rate	Import	\$16.96
				W2	Off Peak	Import	\$0.20122				
				W2	Super Off Peak	Import	\$0.16488				
				S	On Peak	Import	\$0.31297				
				S	Part Peak	Import	\$0.25128				
				S	Off Peak	Import	\$0.21871				

## 7.4 Current Electric Bill

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

### Rate Schedule: PG&E - B-10

Time Periods	Energy Use (kWh)				Max Demand (kW)		Charges			
	On Peak	Part Peak	Off Peak	Super Off Peak	NC / Max	Other	NBC	Energy	Demand	Total
1/1/2022 - 2/1/2022 W1	3,808	-	12,289	-	52	\$183	\$382	\$2,992	\$882	\$4,439
2/1/2022 - 3/1/2022 W1	4,222	-	13,489	-	59	\$165	\$421	\$3,293	\$1,001	\$4,880
3/1/2022 - 4/1/2022 W2	3,860	-	8,057	4,909	47	\$183	\$400	\$2,945	\$797	\$4,325
4/1/2022 - 5/1/2022 W2	3,871	-	8,191	5,128	52	\$177	\$408	\$3,002	\$882	\$4,469
5/1/2021 - 6/1/2021 W2	4,490	-	8,486	5,605	64	\$183	\$441	\$3,253	\$1,085	\$4,963
6/1/2021 - 7/1/2021 S	4,797	3,595	10,752	-	81	\$177	\$455	\$4,302	\$1,374	\$6,307
7/1/2021 - 8/1/2021 S	4,913	3,715	11,107	-	71	\$183	\$469	\$4,432	\$1,204	\$6,288
8/1/2021 - 9/1/2021 S	5,091	3,859	11,261	-	68	\$183	\$480	\$4,546	\$1,153	\$6,362
9/1/2021 - 10/1/2021 S	5,106	3,938	11,445	-	74	\$177	\$487	\$4,604	\$1,255	\$6,523
10/1/2021 - 11/1/2021 W1	4,304	-	14,347	-	54	\$183	\$443	\$3,463	\$916	\$5,005
11/1/2021 - 12/1/2021 W1	4,358	-	13,258	-	53	\$177	\$418	\$3,281	\$899	\$4,776
12/1/2021 - 1/1/2022 W1	3,831	-	11,766	-	63	\$183	\$370	\$2,904	\$1,068	\$4,526
<b>Total</b>	<b>52,651</b>	<b>15,107</b>	<b>134,448</b>	<b>15,642</b>	<b>-</b>	<b>\$2,157</b>	<b>\$5,174</b>	<b>\$43,015</b>	<b>\$12,516</b>	<b>\$62,863</b>

## 7.2 Financial Summary

Payment Options	Cash Purchase	Cash Purchase
Financial Proposal Term	10 Years	25 Years
Upfront Payment	\$582,160	\$582,160
Annual O&M, Term Cumulative	\$18,069	\$55,090
Inverter Replacement	\$0	\$14,400
Total Payments	\$600,229	\$651,650
Total Incentives	\$352,090	\$352,090
Net Payments	\$248,138	\$299,559
Net Present Value	\$155,379	\$689,478
PG&E Cost - Current	\$0.289 /kWh	\$0.289 /kWh
PG&E Cost - Term Average	\$0.355 /kWh	\$0.514 /kWh
Electric Bill Savings - Year 1	\$46,105	\$46,105
Electric Bill Savings - Term	\$552,774	\$1,908,343
Savings Over Term	\$304,636	\$1,608,784
ROI	52.3%	276.4%
Payback Period	4.9 Years	4.9 Years

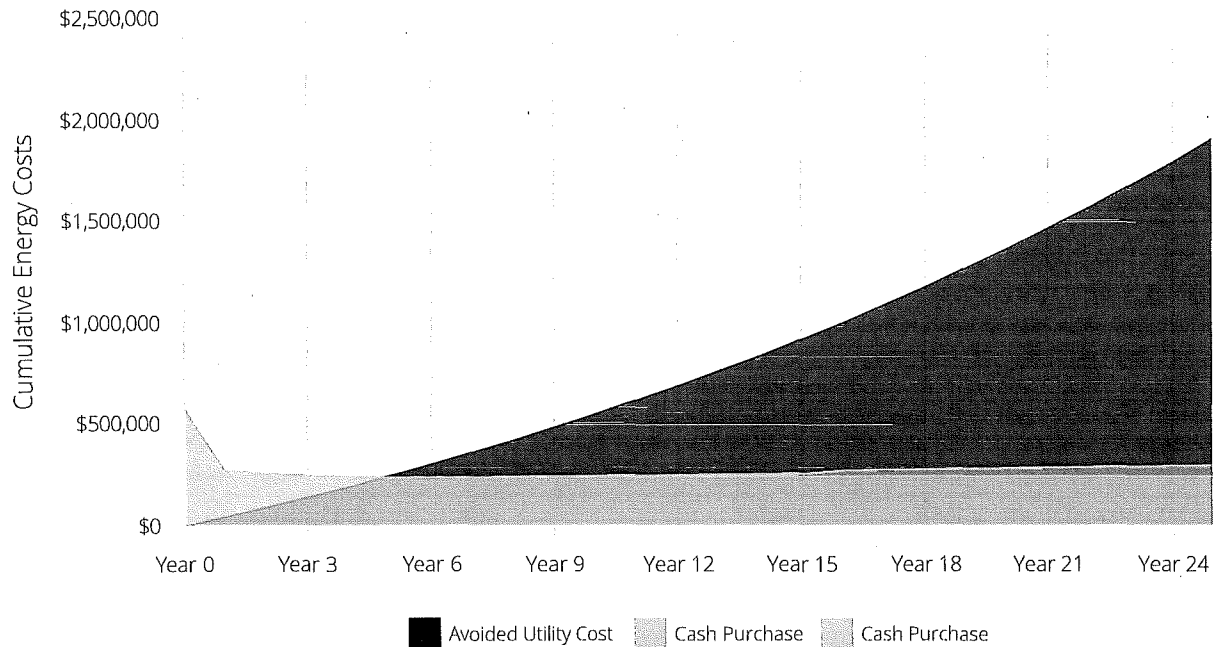
### Solar PV Size

Power Rating: 161,280 W-DC

Power Rating: 148,011 W-AC-CEC

Utility Escalation Rate 4.5%

Cumulative Energy Costs By Payment Option



[Home](#)

# Sonoma

MBS Intranet for Sonoma County

Assessor Inquiry

[Tax Collector Inquiry.](#)  
[Assessor Inquiry.](#)

## SONOMA County Intranet

Phys Char       [New Search](#) | [Print](#)

### Asmt Info

Fee Parcel                      131-030-008-000

Asmt                              131-030-008-000

### Physical Characteristics Information

Fee Parcel                      131-030-008-000

Year Built                      1994

Number of Buildings        4

Square Feet                    8344

Number of Bedrooms

Number of Bathrooms

Acres                            200.00

Number of Dwelling Units

Land Use Code                0423

Land Use Description        IRR VINEYD/PREMIUM W/RES

Megabyte Systems Inc  
Copyright © 2002-2008

**RETURN TO:**

Program Administrator  
Sonoma County Energy Independence Program  
2300 County Center Drive, Suite A105  
Santa Rosa, CA 95403-3009

A.P.N.: 131-030-008-000

SCEIP File No: 41030C

**LENDER ACKNOWLEDGEMENT OF OWNER PARTICIPATION IN  
SONOMA COUNTY ENERGY INDEPENDENCE PROGRAM**

THIS ACKNOWLEDGEMENT ("Acknowledgement") is granted this 5<sup>th</sup> day of July, 2022, by Silicon Valley Bank ("Lender"), and for the benefit of Property Owner ("Owner"), Grapevine Holdings L-1 LLC and Fahri Diner, and the COUNTY OF SONOMA, a subdivision of the State of California ("County"), acting on behalf of the Sonoma County Energy Independence Program.

**RECITALS**

A. County has established the Sonoma County Energy Independence Program ("Program") to finance installation of distributed generation renewable energy sources or energy efficiency improvements, including water conservation improvements ("Improvements"), as further described in Exhibit A attached hereto, that are permanently fixed to real property.

B. Owner has previously executed a deed of trust dated July 27, 2020 (including subsequent recorded modifications to deed of trust), to Lender, as trustee and beneficiary thereunder, covering the Property, to secure all obligations in the sum of \$17,000,000, and recorded on July 28, 2020 as Instrument No. 2020-062658 in the Official Records of Sonoma County ("Deed of Trust").

C. Owner has applied to the Program to finance qualified improvements in the amount of \$ Not to Exceed \$725,000.00, to be paid back with interest as an assessment on Owner's real property, that is the subject of the Deed of Trust, over a period of 20 years.



D. Owner has executed, or is about to execute, an Assessment Contract with County ("Assessment Contract") by which County will disburse funds to Owner in a principal amount not to exceed \$ 725,000.00 ("Disbursement") to finance purchase and installation of Improvements, and such Disbursement will be payable with interest, upon terms and conditions described in the Assessment Contract<sup>1</sup>.


E. Pursuant to Chapter 29, Part 3, Division 7 of the California Streets and Highways Code, repayment by Owner under the Assessment Contract will be by a statutory assessment levied against the Property (the "Assessment") notice of which shall be recorded against the Property in the Official Records of Sonoma County, and which Assessment, together with interest and any penalties, shall constitute a lien (the "Lien") on the Property, and shall be collected in installments on the property tax bill in the same manner as and subject to the same penalties, remedies and lien priorities as real property taxes.

**ACKNOWLEDGEMENT**

Lender acknowledges that it has been informed of Owner's participation in the Program, and agrees that Owner's execution of the Assessment Contract will not constitute a default under Lender's Deed of Trust.

LENDER:

Lender Officer to sign:

By:   
Signature

Robert Walker  
Name

Managing Director  
Title

7/5/2022  
Date

<sup>1</sup> A form of the Assessment Contract can be viewed on-line at [www.sonomacountyenergy.org](http://www.sonomacountyenergy.org), or will be provided to Lender upon request.



State of California }  
County of Sonoma }

On July 05, 2022 before me, Elizabeth Ann Segobiano, Notary Public  
*Date Name and Title of Officer*

personally appeared Robert Walker  
*Name(s) of Signers*



who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.  
Elizabeth Ann Segobiano  
*Signature of Notary Public*

This area for official notary seal.

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California }  
County of \_\_\_\_\_ }

On \_\_\_\_\_ before me, \_\_\_\_\_, Notary Public  
*Date Name and Title of Officer*

personally appeared \_\_\_\_\_  
*Name(s) of Signers*

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.  
\_\_\_\_\_

**EXHIBIT A**  
*(Include List of Improvements)*

**Property Address:** 2505 Geysers Rd., Geyserville, CA 95441

**Proposed Improvements: Solar Array – Ground Mount System: \$582,000.00** The proposed system is to offset 100% of the current electric power usage as well as projected future electrification improvements for the entire parcel, which includes the residence, winery production, tasting room, and additional out buildings.

**PGE Transformer Upgrade or Replacement requirement: Estimate is \$20,000 up to \$130,000.** The total cost will not be finalized until project is underway. A "Not to Exceed" request is presented as PGE has yet to confirm the final requirements, therefore the cost of the new transformer/trenching/permit costs are unknown at this time.

The cost of Permits, all solar panels, inverters, racking system, transformer and associated installation costs are covered within the requested "not to exceed" amount. The total allowable amount disbursed, and the lien amount, are calculated based on final invoices submitted upon completion of the project along with evidence of the Building Department finalized permitting inspection data. Any additional "approved" monies will not be disbursed.



# 161 kW DC Ground Mount - Solar System Proposal

Prepared By  
Dana Smith  
(415) 717-7107  
dsmith@solarcraft.com

Prepared For  
Skipstone Wines  
Brian Ball  
703.505.7722  
brian@skipstonewines.com

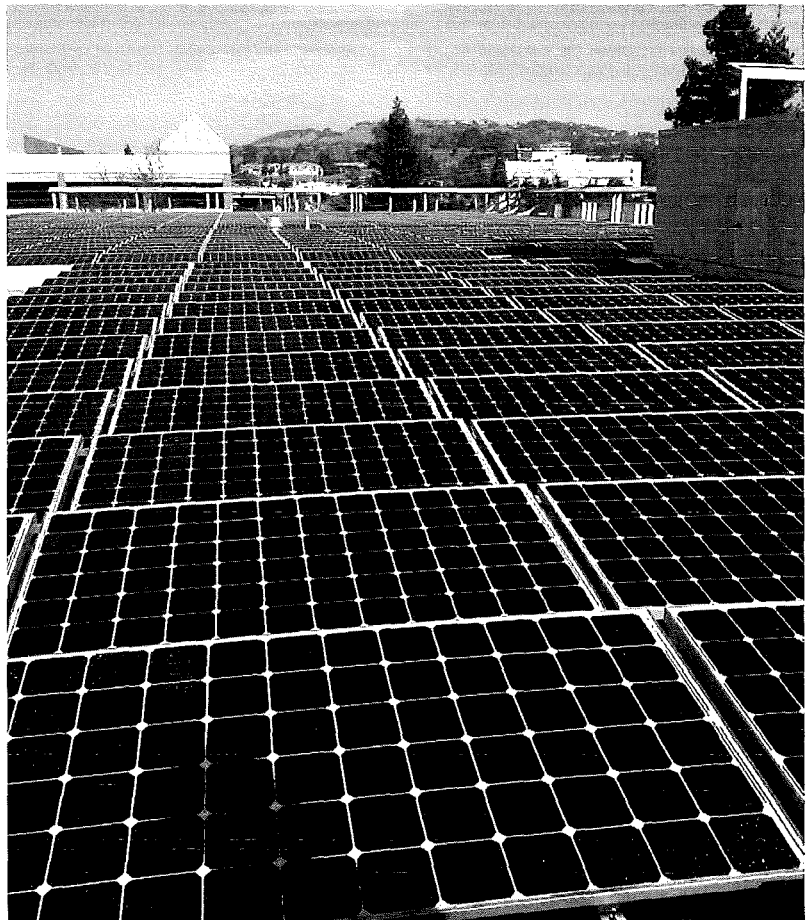


5/18/2022



## Our Commitment

*Since 1984, SolarCraft has been developing, designing, financing, installing, and maintaining high quality solar projects which are good for the climate and the bottom line. With over 125 commercial, non-profit, and government projects installed we have a proven track record and expertise to develop a smart energy investment that will generate positive results for many years to come.*



# Why SolarCraft?

## Proven Track Record

We bring considerable expertise to help our customers successfully navigate the complexity at each stage of a solar project, so you can have peace of mind. Backed by rigorous financial analysis, precision engineering, customer-centric project management, and skilled technicians, you are in good hands with an experienced team.

## Customized Solutions

Our consultative approach ensures we integrate all your financial, technical, logistical, and aesthetic requirements with the design savvy of a seasoned architect to design solar solutions that generate multiple benefits and more value.

## Customer Testimonials

Installing solar panels not only allows us to provide power to a school, while lowering our electricity bill, but it shows our students and community that we are committed to being good stewards of the Earth.

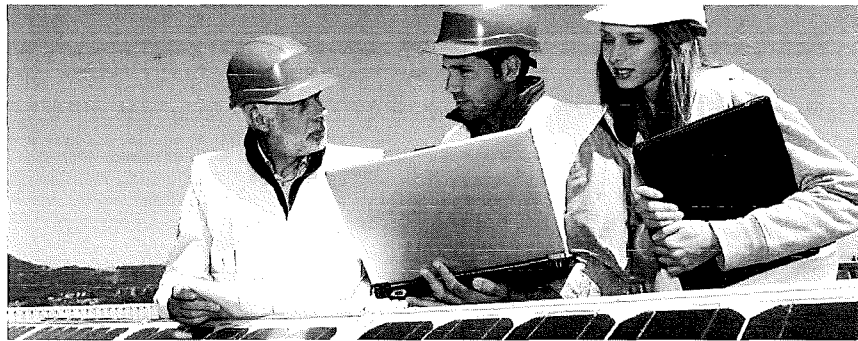
*Jeremy Decker  
Cloverdale Unified School District*

It's a great feeling to know that our winery is being powered by solar energy. Overall, I am impressed with how painless the process was from start to finish.

*Fred Cline  
Cline Family Cellars*

The addition of solar to our main building is a demonstration of our commitment to sustainable practices. The benefit of long-term savings on power costs allows us to return even greater value to our Members.

*Brett Martinez,  
Redwood Credit Union*



## High Quality Products

We offer a range of proven, high quality products from solid companies, to meet your needs. While the solar industry is dynamic and constantly evolving, you can trust the solutions we recommend to provide years of strong performance and warranty support.

## Long Term Success

As a **100% employee owned** business, we are committed to having you as a satisfied long-term customer. We offer the best warranties and support in the industry. Most of our business comes from referrals. After your system is installed we will be there to support you for years to come.





**Dana Smith** | Partner, Commercial Business Development  
8 Digital Drive, Suite 101, Novato, CA 94949  
CSLB HIS 88104 SP

Mobile 415-717-7107 | **Direct 415-985-7507**  
Office 415-382-7717 | [dsmith@solarcraft.com](mailto:dsmith@solarcraft.com)

**SOLARCRAFT**  
CLEAN ENERGY SOLUTIONS

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**Commercial Solar Electric System Contract**

This Commercial Solar Electric Contract (the “Contract”) is entered into by and between Grapevine Holdings L-1 LLC dba Skipstone Ranch (“Customer”) and **SolarCraft Services, Inc.** (“SolarCraft”) for the sale and installation of a solar photovoltaic system (the “PV System” or “Project”) as of the last date they sign below. SolarCraft is a licensed California contractor (License No. 497797). SolarCraft and Customer are sometimes individually referred to as “Party” and collectively referred to as the “Parties.” This Contract includes and incorporates by reference the following Schedule(s):

- Schedule A:** Government and Utility Fees
- Schedule B:** Scope of Work
- Schedule C:** Estimated Project Schedule
- Schedule D:** Milestone Payment Schedule
- Schedule E:** Contractor Insurance
- Schedule F:** Warranties
- Schedule G:** Special Provisions
- Schedule H:** System Layout

**1. GENERAL PROJECT INFORMATION.**

**1.1 Customer’s Address:**  
2505 Geysers Road, Geyserville CA 95411

**1.2 PV System installation address** (if different from Customer’s): Same

**1.3 Authorized Persons.** The following persons are authorized to approve changes to the Contract Price and any other provision of this Contract in addition to the person who signs this Contract on a Party’s behalf:

- (a) For Customer: Fahri Diner or Brian Ball
- (b) For Contractor: Phil Alwitt, President or Ted Walsh, VP of Sales  
or Alex Nix, PV Design and Project Management

**2. SCOPE OF WORK.** SolarCraft will provide all labor, equipment and materials required to install a fully functioning PV System (the “Work”), as more fully described in the Schedules referenced above.

Description	Grid Connected Solar Electric Energy System with the systems total STC System Size of <b>161.3 kW</b> (“Power Specifications”).	
Price	Contract Price – LUMP SUM	<b>\$582,160</b>
	Sales Tax	included
Payment Terms	See Attachment Schedule D	

## 7 System Details

### Solar PV Equipment Description

Solar (336) Hanwha Q Cells Q.PEAK DUO XL G10.3/BFG  
 Panels: 480  
 Inverters: (3) Solar Edge SE40KUS (2021)

### Solar PV Equipment Typical Lifespan

Solar Panels: Greater than 30 Years  
 Inverters: 15 Years

### Solar PV System Cost and Incentives

Solar PV System Cost	\$582,160
Federal - 100% Bonus Depreciation	-\$146,879
Federal Tax Credit	-\$151,362
State (CA) MACRS Depreciation	-\$53,850
<b>Net Solar PV System Cost</b>	<b>\$230,070</b>

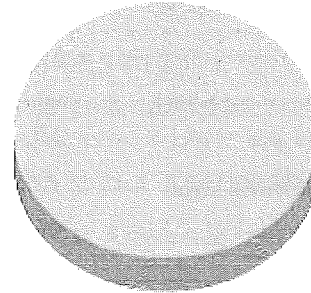
*\*Refer to the Incentives summary on the next page.*

### Solar PV System Rating

Power Rating: 161,280 W-DC  
 Power Rating: 148,011 W-AC-CFC

### Energy Consumption Mix

Annual Energy Use: 217,849 kWh



Utility	4,153 kWh (0.00%)
Solar PV	222,002 kWh (100.00%)

Date: 6/21/2022

Project: Grapevine Holdings - SkipStone Solar

Site Address: 2505 Geysers Road, Geyserville CA 95411

New Scope of Work:	Contract Change
In the event that PG&E requires a transformer upgrade and/or work to make the Electrical Service compatible for the new Solar System. PG&E will research and provide exact cost quote (if needed).	\$130,000.00
In the event the the underground Boring Company costs come in above the \$48,000 "allowance" amount included in the contract price	\$10,000.00
<b>Subtotal</b>	<b>\$140,000.00</b>
Total previous executed/signed Change Orders	\$0.00
Total Pending unsigned Change Orders	\$0.00
Amount of this Change Order	\$140,000.00
Original Contract amount	\$582,160.00
Total Contract price with CO's & PO's	\$722,160.00

Sincerely,

## 5 Proposal Summary

We are proposing adding Solar to your facility using **Q Cells** modules, with SolarEdge Inverters and Optimizers.

### 5.1 System Layout

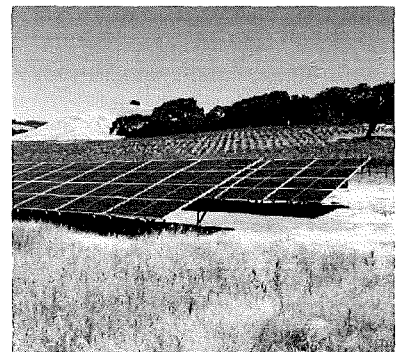


#### Specifications

- Meter # | Ag Pump Meter
- Mounting | HelioScope
- Modules | (336) Hanwha Q Cells Q.Peak Duo XL-G10.3/BFG 480
- Inverter Lifespan | 15 Years
- NEC Compliance | N/A

#### Scope of Work

- Interconnection | Line-Side-Tap
- Panel Re-certification | N/A
- Permit Allowance | \$2,400 Allowance
- Active Monitoring | SolarEdge



## 6 Highlights of this Proposal

Not all solar systems are created equal, or address multiple needs to make a superior investment. The SolarCraft Team goes to considerable lengths to understand your needs and site conditions and integrate them into a powerful solution.

### Design Approach

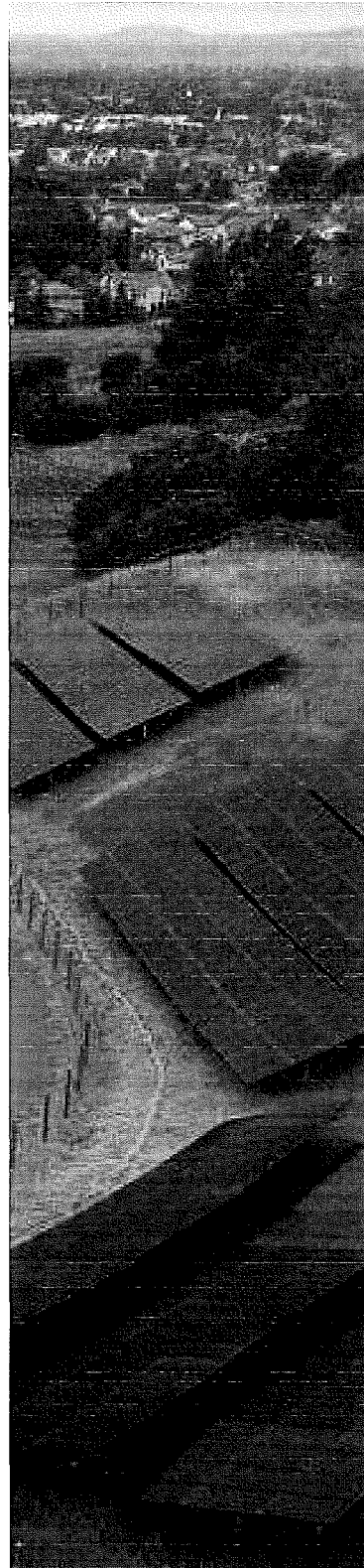
- Using High Quality system components
- Ground mount racking with earth screw footings
- SolarEdge for "per module" Optimization and Monitoring

### Benefits

- Your solar system will provide significant PG&E bill savings, especially the cumulative savings over the long life of the solar system
- Reduced reliance on PG&E for energy
- Production Tracking and System Alarms

### Warranties

- Q Cells Modules: 25-year Production and 12-year Product Warranty
- SolarEdge: Inverters 12-year | Optimizers 25-year Warranty
- SolarCraft Workmanship: 10-year warranty





## 7.1 Incentives

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

**Non-Profit and Government Projects:** *while they are not directly eligible for commercial incentives - which are tax-based - they can gain some benefit from them through 3rd party financing (e.g., PPA's). Ask us about ways to leverage the added benefits of this financing to improve savings and make it easier to go solar.*

### **Federal - 100% bonus depreciation (Tax Reform Bill)**

The Tax Reform Bill modifies bonus depreciation under Code Section 168(k) to allow 100% expensing for property placed in service after September 27, 2017 and before January 1, 2023. By increasing bonus depreciation to 100 percent, the new tax bill essentially allows eligible entities to deduct the entire allowable tax basis of the system in the first year of operation. Under the federal Modified Cost Recovery System (MACRS), businesses may recover investments in certain property through depreciation deductions. MACRS establishes a lifespan for various types of property over which the property may be depreciated. For PV systems, the taxable basis of the equipment must be reduced by 50% of any federal tax credits associated with the system.

Total Incentive Value: \$146,879

### **Business Energy Investment Tax Credit (ITC) - 26%**

Businesses that install solar photovoltaic (PV) systems are eligible to receive an (ITC) investment tax credit, which can be used to directly offset federal tax liability on a dollar-for-dollar basis. If the tax credit exceeds your tax liability you can roll the credit into future tax periods for 20 years. Commercial projects that commence construction through the end of 2022 are eligible to receive a 26% tax credit of the total PV system cost. The ITC steps down thereafter: 2023 projects qualify for a 22% ITC, 2024 and later projects qualify for a 10% ITC.

Total Incentive Value: \$151,362

### **State (CA) Modified Accelerated Cost-Recovery System (MACRS)**

Under the Modified Cost Recovery System (MACRS), businesses may recover investments in certain property through depreciation deductions. The MACRS establishes a set of class lives for various types of property over which the property may be depreciated.

Total Incentive Value: \$53,850

# 7 System Details

### Solar PV Equipment Description

Solar (336) Hanwha Q Cells Q.Peak DUO XL-G10.3/BFG  
 Panels: 480  
 Inverters: (3) SolarEdge SE40KUS (2021)

### Solar PV Equipment Typical Lifespan

Solar Panels: Greater than 30 Years  
 Inverters: 15 Years

### Solar PV System Cost and Incentives

Solar PV System Cost	\$582,160
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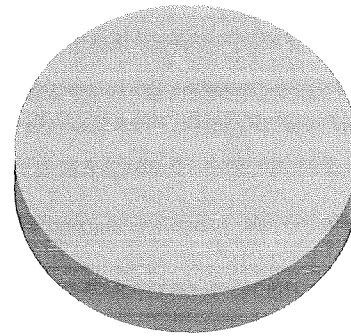
**Net Solar PV System Cost \$230,070**

### Solar PV System Rating

Power Rating: 161,280 W-DC  
 Power Rating: 148,011 W-AC-CEC

### Energy Consumption Mix

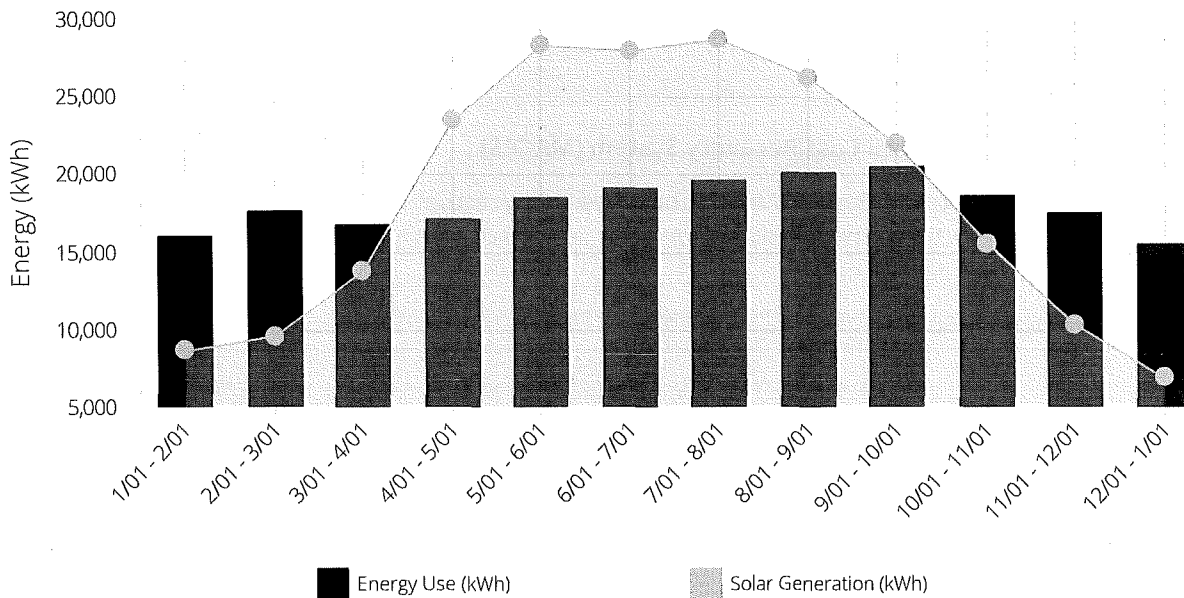
Annual Energy Use: 217,849 kWh



Utility -4,153 kWh (0.00%)  
 Solar PV 222,002 kWh (100.00%)

\*Refer to the Incentives summary on the next page.

Monthly Energy Use vs Solar Generation



# SOLARCRAFT

## CLEAN ENERGY SOLUTIONS

Alex Nix  
 8 Digital Drive, Suite 101, Novato, CA 94949  
 Cell 707-758-2788 | Direct (415) 858-7180

**Re: Change Order #1****Date:** 6/21/2022**Project:** Grapevine Holdings - SkipStone Solar**Site Address:** 2505 Geysers Road, Geyserville CA 95411

New Scope of Work:	Contract Change
In the event that PG&E requires a transformer upgrade and/or work to make the Electrical Service compatible for the new Solar Sytem. PG&E will research and provide exact cost quote (if needed).	\$130,000.00
In the event the the underground Boring Company costs com in abover the \$48,000 "allowance" amount included in the contract price.	\$10,000.00
<b>Subtotal</b>	<b>\$140,000.00</b>

Total previous executed/signed Change Orders	\$0.00
Total Pending unsigned Change Orders	\$0.00
Amount of this Change Order	\$140,000.00
Original Contract amount	\$582,160.00
Total Contract price with CO's & PO's	<b>\$722,160.00</b>

PLEASE SIGN AS ACCEPTED AND RETURN TO OUR OFFICE.

Solarcraft Services:

Client:

\_\_\_\_\_  
Signature/Title\_\_\_\_\_  
Signature/Title\_\_\_\_\_  
Date\_\_\_\_\_  
Date

## Contractor's License Detail for License # 497797

**DISCLAIMER: A license status check provides information taken from the CSLB license database. Before relying on this information, you should be aware of the following limitations.**

- ▶ CSLB complaint disclosure is restricted by law (B&P 7124.6) if this entity is subject to public complaint disclosure click on link that will appear below for more information. Click here for a definition of disclosable actions.
- ▶ Only construction related civil judgments reported to CSLB are disclosed (B&P 7071.17).
- ▶ Arbitrations are not listed unless the contractor fails to comply with the terms.
- ▶ Due to workload, there may be relevant information that has not yet been entered into the board's license database.

Data current as of 7/11/2022 11:23:33 AM

### Business Information

SOLARCRAFT SERVICES INC  
8 DIGITAL DR #101  
NOVATO, CA 94949  
Business Phone Number:(707) 758-2788

**Entity** Corporation  
**Issue Date** 09/04/1986  
**Expire Date** 09/30/2022

### License Status

This license is current and active.

All information below should be reviewed.

### Classifications

- ▶ C46 - SOLAR
- ▶ C10 - ELECTRICAL
- ▶ B - GENERAL BUILDING
- ▶ C-61 / D35 - POOL AND SPA MAINTENANCE

### Bonding Information

#### Contractor's Bond

This license filed a Contractor's Bond with AMERICAN CONTRACTORS INDEMNITY COMPANY.

**Bond Number:** SC658064

**Bond Amount:** \$15,000

**Effective Date:** 01/01/2016

Contractor's Bond History

#### Bond of Qualifying Individual

- ▶ This license filed Bond of Qualifying Individual number **100550405** for WILLIAM HENRY STEWART in the amount of **\$12,500** with AMERICAN CONTRACTORS INDEMNITY COMPANY.

**Effective Date:** 01/26/2021

BQI's Bond History

- ▶ This license filed Bond of Qualifying Individual number **100663034** for ALEXANDER RICHARD NIX in the amount of **\$12,500** with AMERICAN CONTRACTORS INDEMNITY COMPANY.

**Effective Date:** 06/07/2022

### Workers' Compensation

This license has workers compensation insurance with the NEW YORK MARINE AND GENERAL INSURANCE COMPANY

**Policy Number:** WC202100009785

**Effective Date:** 10/01/2021

**Expire Date:** 10/01/2022

Workers' Compensation History

powered by

**Q.ANTUM DUO Z**

# Q.PEAK DUO XL-G10.3 / BFG 475-490

BIFACIAL DOUBLE GLASS MODULE  
WITH EXCELLENT RELIABILITY  
AND ADDITIONAL YIELD

Quality  
Controlled PVwww.tuv.com  
ID 1111232615**Q CELLS**  
Yield Security

#### BIFACIAL ENERGY YIELD GAIN OF UP TO 20%

Bifacial Q.ANTUM solar cells with zero gap cell layout make efficient use of light shining on the module rear-side for radically improved LCOE.



#### LOW ELECTRICITY GENERATION COSTS

Q.ANTUM DUO Z combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology for higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 21.4%.



#### INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



#### ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID and Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q™.



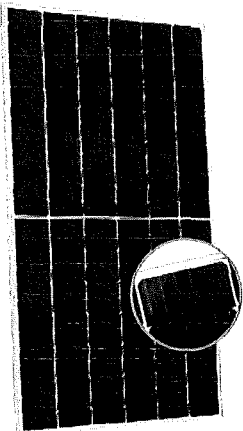
#### FRAME FOR VERSATILE MOUNTING OPTIONS

High-tech aluminum alloy frame protects from damage, enables use of a wide range of mounting structures and is certified regarding IEC for high snow (5400Pa) and wind loads (2400Pa).

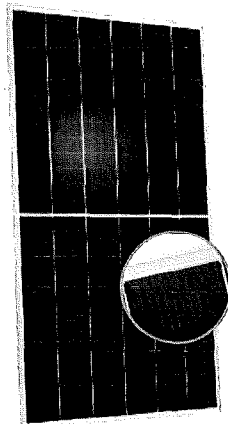


#### A RELIABLE INVESTMENT

Double glass module design enables extended lifetime with 12-year product warranty and improved 30-year performance warranty<sup>2</sup>.



6 BUSBAR  
CELL TECHNOLOGY



12 BUSBAR  
CELL TECHNOLOGY

#### THE IDEAL SOLUTION FOR:



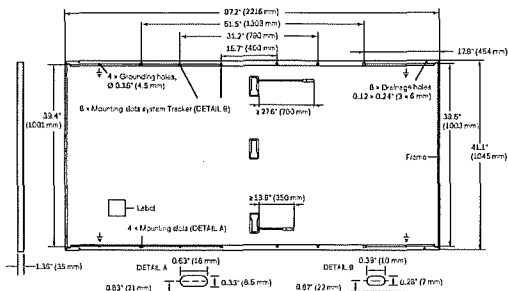
Ground-mounted  
solar power plants

<sup>1</sup> APT test conditions according to IEC/TS 62804-1:2015 method B (-1500V, 168h) including post treatment according to IEC 61215-1-1 Ed. 2.0 (CD)

<sup>2</sup> See data sheet on rear for further information.

**MECHANICAL SPECIFICATION**

Format	87.2in x 41.1in x 1.38in (including frame) (2216mm x 1045mm x 35mm)
Weight	64.2lbs (29.1kg)
Front Cover	0.08in (2.0mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	0.08in (2.0mm) semi-tempered glass
Frame	Anodized aluminum
Cell	6 x 26 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09-3.98in x 1.26-2.36in x 0.59-0.71in (53-101mm x 32-60mm x 15-18mm), IP67, with bypass diodes
Cable	4mm <sup>2</sup> Solar cable; (+) ≥27.6in (700mm), (-) ≥13.8in (350mm)
Connector	Stäubli MC4, Stäubli MC4-Evo2, Hanwha Q CELLS HQC4, IP68



Drawing not to scale

**ELECTRICAL CHARACTERISTICS**

POWER CLASS		475	480	485	490					
MINIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC <sup>1</sup> AND BSTC <sup>1</sup> (POWER TOLERANCE +5W / -0W)										
			BSTC <sup>1</sup>	BSTC <sup>1</sup>	BSTC <sup>1</sup>	BSTC <sup>1</sup>				
Minimum	Power at MPP <sup>1</sup>	P <sub>MPP</sub> [W]	475	519.6	480	525.0	485	530.5	490	536.0
	Short Circuit Current <sup>1</sup>	I <sub>SC</sub> [A]	11.08	12.12	11.12	12.17	11.16	12.21	11.20	12.26
	Open Circuit Voltage <sup>1</sup>	V <sub>OC</sub> [V]	53.15	53.34	53.39	53.58	53.63	53.82	53.86	54.06
	Current at MPP	I <sub>MPP</sub> [A]	10.55	11.54	10.59	11.58	10.63	11.63	10.67	11.67
	Voltage at MPP	V <sub>MPP</sub> [V]	45.03	45.02	45.33	45.32	45.63	45.62	45.93	45.92
	Efficiency <sup>1</sup>	η [%]	≥20.5	≥22.4	≥20.7	≥22.7	≥20.9	≥22.9	≥21.2	≥23.1

Bifaciality of P<sub>MPP</sub> and I<sub>SC</sub> 70% ±5% • Bifaciality given for rear side irradiation on top of STC (front side) • According to IEC 60904-1-2

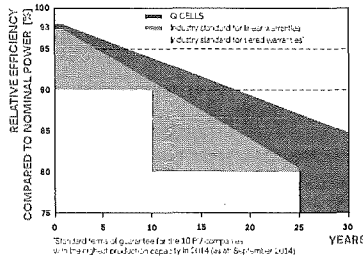
<sup>1</sup> Measurement tolerances P<sub>MPP</sub> ±3%; I<sub>SC</sub>, V<sub>OC</sub> ±5% at STC: 1000W/m<sup>2</sup>; \*at BSTC: 1000W/m<sup>2</sup> + φ × 135W/m<sup>2</sup>, φ = 70% ±5%, 25 ±2 °C, AM 1.5 according to IEC 60904-3

**MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT<sup>2</sup>**

Minimum	Power at MPP	P <sub>MPP</sub> [W]	357.6	361.4	365.1	368.9
	Short Circuit Current	I <sub>SC</sub> [A]	8.92	8.96	8.99	9.02
	Open Circuit Voltage	V <sub>OC</sub> [V]	50.27	50.49	50.72	50.95
	Current at MPP	I <sub>MPP</sub> [A]	8.30	8.34	8.37	8.40
	Voltage at MPP	V <sub>MPP</sub> [V]	43.06	43.35	43.63	43.92

<sup>2</sup>800W/m<sup>2</sup>, NMOT, spectrum AM 1.5

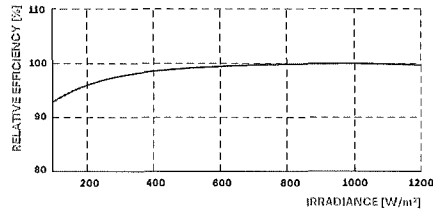
**Q CELLS PERFORMANCE WARRANTY**



At least 98% of nominal power during first year. Thereafter max. 0.45% degradation per year. At least 93.95% of nominal power up to 10 years. At least 84.95% of nominal power up to 30 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

**PERFORMANCE AT LOW IRRADIANCE**



Typical module performance under low irradiance conditions in comparison to STC conditions (25 °C, 1000 W/m<sup>2</sup>)

**TEMPERATURE COEFFICIENTS**

Temperature Coefficient of I <sub>SC</sub>	α [%/K]	+0.04	Temperature Coefficient of V <sub>OC</sub>	β [%/K]	-0.27
Temperature Coefficient of P <sub>MPP</sub>	γ [%/K]	-0.34	Nominal Module Operating Temperature	NMOT [°F]	108 ± 5.4 (42 ± 3 °C)

**PROPERTIES FOR SYSTEM DESIGN**

Maximum System Voltage V <sub>sys</sub> [V]	1500	PV module classification	Class II
Maximum Series Fuse Rating [A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 29 <sup>4</sup>
Max. Design Load, Push/Pull <sup>3</sup> [(lbs/ft <sup>2</sup> ) / (3600Pa) / (33 (1600Pa))]	75 (3600Pa) / 33 (1600Pa)	Permitted Module Temperature on Continuous Duty	-40 °F up to +185 °F (-40 °C up to +85 °C)
Max. Test Load, Push/Pull <sup>3</sup> [(lbs/ft <sup>2</sup> ) / (113 (5400Pa)) / (50 (2400Pa))]	113 (5400Pa) / 50 (2400Pa)		

<sup>3</sup> See Installation Manual

<sup>4</sup> New Type is similar to Type 3 but with metallic frame

**QUALIFICATIONS AND CERTIFICATES**

Quality Controlled PV - TÜV Rheinland; UL 61730, CE-compliant, IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (solar cells)



**PACKAGING INFORMATION**

	89.4in	43.1in	47.6in	1975lbs	20	20	29
Horizontal packaging	2270mm	1095mm	1210mm	896kg	pallets	pallets	modules
Vertical packaging	90.8in	45.3in	47.4in	2013lbs	20	20	30
	2306mm	1150mm	1205mm	913kg	pallets	pallets	modules

**Note:** Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS America Inc.

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

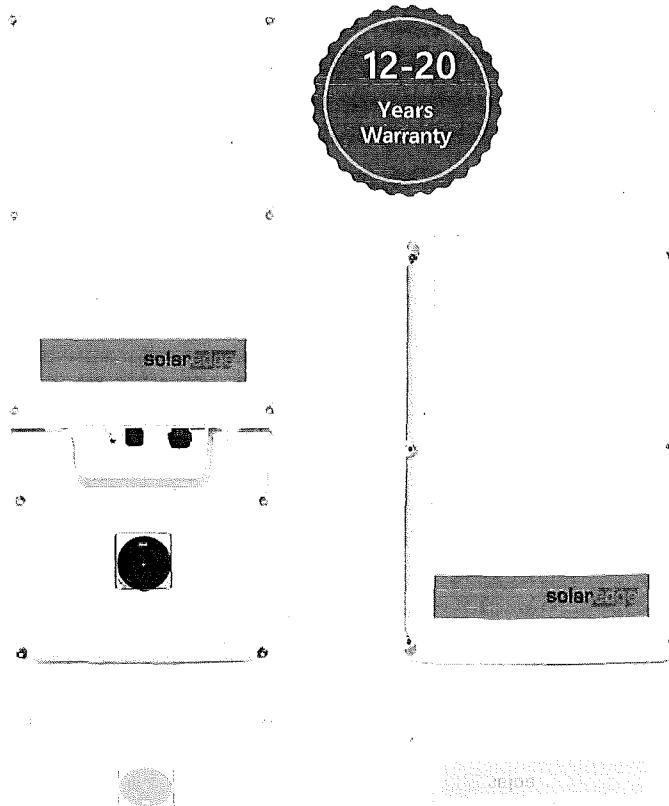
Specifications subject to technical changes @ Q CELLS Q.PEAK DUO XL-G10.3/BFG\_475-490\_2021-12\_Rev04\_NA

# Three Phase Inverter

## For the 277/480V Grid

SE40K

# INVERTERS



### Specifically designed to work with power optimizers

- // Fixed voltage inverter for superior efficiency (98.1%) and longer strings
- // Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- // Small, lightest in its class, and easy to install
- // Integrated type 2 DC Surge Protection, to better with stand lightning events
- // Optional RS485 and type 2 AC Surge Protection
- // Advanced safety features - integrated arc fault protection and optional rapid shutdown
- // Built-in module-level monitoring with Ethernet, wireless or cellular communication for full system visibility
- // Smart Energy Management control
- // IP65 Outdoor and indoor installation
- // Optional integrated DC Safety Unit eliminates the need for external DC isolators
- // Future-ready for SolarEdge energy storage evolution



# / Three Phase Inverter for the 277/480V Grid

SE40K

Applicable to inverters with part numbers	SEXK-XXX8XXXX	
	SE40K	
<b>OUTPUT</b>		
Rated AC Power Output	40000	W
Maximum apparent AC Output Power	40000	VA
AC Output Voltage - Line to Line / Line to Neutral (Nominal)	480 / 277	Vac
AC Output Voltage - Line to Neutral Range	244 - 305	Vac
AC Frequency	50/60 ± 5%	Hz
Maximum Continuous Output Current (per Phase)	48.25	Aac
AC Output Line Connections	3W + PE, 4W + PE	
Utility Monitoring, Islanding Protection, Configurable Power Factor, Country Configurable Thresholds	Yes	
Total Harmonic Distortion	≤ 3	%
Power Factor Range	+/-0.2 to 1	
<b>INPUT</b>		
Maximum DC Power (Module STC)	60000	W
Transformer-less, Ungrounded	Yes	
Maximum Input Voltage DC+ to DC-	1000	Vdc
Operating Voltage Range	680 - 1000	Vdc
Maximum Input Current	48.25	Adc
Reverse-Polarity Protection	Yes	
Ground-Fault Isolation Detection	167kΩ Sensitivity <sup>1)</sup>	
Maximum Inverter Efficiency	98.1	%
European Weighted Efficiency	98	%
Nighttime Power Consumption	< 4	W
<b>ADDITIONAL FEATURES</b>		
Supported Communication Interfaces	2 x RS485, Ethernet, Wi-Fi (requires an antenna), Cellular (optional)	
Smart Energy Management	Export Limitation	
Inverter Commissioning	With the SetApp mobile application using built in Wi-Fi access point for local connection	
Arc Fault Protection	Integrated, User Configurable (According to UL1699B)	
Rapid Shutdown	Optional <sup>2)</sup> (Automatic upon AC Grid Disconnect)	
RS485 Surge Protection	Optional	
DC Surge Protection	Type II, field replaceable, Integrated	
AC Surge Protection	Type II, field replaceable, Optional	
<b>DC SAFETY UNIT (OPTIONAL)</b>		
2-pole Disconnection	1000V / 48.25A	
DC Fuses (Single Pole)	25A, Optional	
Compliance	UTE-C15-712-1	
<b>STANDARD COMPLIANCE</b>		
Safety	IEC-62103 (EN50178), IEC-62109, AS3100	
Grid Connection Standards <sup>3)</sup>	BDEW, CEI-016	
Emissions	IEC61000-6-2, IEC61000-6-3 Class A, IEC61000-3-11, IEC61000-3-12	
RoHS	Yes	
<b>INSTALLATION SPECIFICATIONS</b>		
AC Output Gland Diameter / Line cross section / PE cross section	Cable diameter 19-28 mm / 4 - 16 mm <sup>2</sup> / 4 - 16 mm <sup>2</sup>	
Inverter with Safety Unit AC Output Gland Diameter / Line cross section / PE cross section	Cable diameter 19-28 mm / 6 16 mm <sup>2</sup> / 6 16 mm <sup>2</sup>	
DC Input <sup>4)5)</sup>	4 MC4 pairs	
DC Input with Safety Unit <sup>4)5)</sup>	4 MC4 pairs	
DC Input with Safety Unit <sup>4)5)</sup>	4 Strings: Gland: Cable outer diameter, 5 - 10 mm / Wire cross section 2.5 - 16mm <sup>2</sup>	
Dimensions (H x W x D)	550 x 317 x 273	mm
Dimensions with Safety Unit (H x W x D)	836 x 317 x 300 (DC MC4); 819 x 317 x 300 (DC Gland)	mm
Weight	32	kg
Weight with Safety Unit	36.5	kg
Operating Temperature Range	-40 to +60	°C
Cooling	Fan (user replaceable)	
Noise	< 62	dB(A)
Protection Rating	IP65	
Mounting	Bracket Provided	

(1) Where permitted by local regulations

(2) Inverter with rapid shutdown part number: SEXK-xxRxxxxxx

(3) For all standards refer to Certifications category in Downloads page: <http://www.solaredge.com/groups/support/downloads>

(4) Only MC4 connectors manufactured by Stäubli are approved for use

(5) DC input available with MC4 or Gland connectors under the inverter part number. For more information, contact SolarEdge

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# Sonoma

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## SONOMA County Intranet

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Assessment No. Parcel Number TRA Owner Name

[131-030-008-000](#) 131-030-008-000051006DINER FAHRI ET AL

[131-030-008-000](#) 131-030-008-000051006DINER FAHRI ET AL

[802-000-980-000](#) 131-030-008-000

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## SONOMA County Intranet

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Assessment No. Parcel Number TRA Owner Name

[131-030-008-000](#) 131-030-008-000051006 DINER FAHRI ET AL

[008-343-027-000](#) 008-343-027-000

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## SONOMA County Intranet

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Assessment Grantin Doc No.	Name	Own %	Title Type	RTCode	Pri.	Set	Seq.
<u>131-030-008-000</u> 2001R134254	GRAPEVINE HOLDINGS L-1 LLC	73.800000%		GD	N	2	1
<u>131-030-008-000</u> 2011R099276	DINER FAHRI ET AL	26.200000%		GD	Y	3	1
<u>131-030-008-000</u>							

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# Sonoma

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Assessor Inquiry


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## SONOMA County Intranet

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### Assessment Information

Assessment No. 131-030-008-000  camera No Images  
 Parcel Number 131-030-008-000  
 Asmt Desc  
 Status A Date  
 Taxability 050 TRA 051006  
 Supl Cnt. 4 Base Date 1/1/2017  
 Zoning Dwelling 3  
 Acres 200.00 N/C HA2  
 Flags  
 Ag Preserve Y EtAI N  
 Notes Y Bonds N  
 Multiple Situses Flag1 N  
 Flag2 N Asmt PP Pen  
 Tax PP Pen Appeal Pend N  
 Split Pend N

### Taxroll Values

Land 3309850  
 Structure 5483518  
 Fixtures 0  
 Growing 130688  
 Total L&I 8924056  
 Fix R/P 51434  
 MM PP 0  
 PP  
 Hox Exmpt. 0  
 Other Exmpt. 0  
 Net 8975490  
 RC No.  
 T/R Date  
 R/C Status

### Address

2505 GEYSERS RD  
 GEYSERVILLE CA 95441

### Situs

2505 GEYSERS RD GEYSERVILLE\* CA

Document	Number	Date
Creating	1992I9999999	
Current	2011R099276	11/8/2011

### Terminating

### Comments

FROM 131-030-08 2 04/10/93

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Roll Year: **Current**

### Assessment Info

Assessment No.	Tax Year	Parcel Number
131-030-008-000	2021	131-030-008-000

### Additional Info

Desc			
Situs1	2505 GEYSERS RD GEYSERVILLE* CA		
Original Asmt	131030008000		
Event Date	Printed Date	9/15/2021 7:46:42 AM	
Doc No.	Doc Date		
Supl Count	4	Acres	200.00
Status	<b>C</b>	Tra	051006
Taxability	<b>050</b>	Bill Type	<b>SP</b>
Roll Category	<b>CS</b>	Roll Type	<b>S</b>
Default No.	Default Date		

Taxes	1st	2nd	Total
	PAID	PAID	
Due/Paid Date	12/9/2021 8:18:17 AM	4/16/2022 10:23:01 AM	
Total Due	\$51,481.42	\$56,649.56	\$108,130.98
Total Paid	\$51,481.42	\$56,649.56	\$108,130.98
Balance	\$0.00	\$0.00	\$0.00

### Owner/Assessee

Assessee	DINER FAHRI ET AL
Owner	DINER FAHRI ET AL

### Address

2505 GEYSERS RD  
 GEYSERVILLE CA 95441

### Contact

Agency  
 Lender No.  
 Loan No.  
 Name  
 Phone

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[Default Summary](#)   [Roll Changes](#)   [Bankruptcy](#)   [Liens](#)   [Fees](#)   [Notes](#)

Roll Year: **Current**

**Assessment Info**

Assessment No.	Tax Year	Parcel Number
802-000-980-000	2021	131-030-008-000

**Additional Info**

Desc	AGRICULTURAL PROPERTY		
Situs1	2505 GEYSERS RD GEYSERVILLE* CA		
Original Asmt	802000980000		
Event Date	Printed Date	7/12/2021	8:04:57 AM
Doc No.	Doc Date		
Supl Count	0	Acres	0.00
Status	<u>C</u>	Tra	051006
Taxability	<u>001</u>	Bill Type	<u>SP</u>
Roll Category	<u>CU</u>	Roll Type	<u>U</u>
Default No.	Default Date		

Taxes	1st	2nd	Total
	PAID		
Due/Paid Date	8/11/2021 4:09:59 PM		
Total Due	\$3,128.90	\$0.00	\$3,128.90
Total Paid	\$3,128.90	\$0.00	\$3,128.90
Balance	\$0.00	\$0.00	\$0.00

**Owner/Assessee**

Assessee	GRAPEVINE HOLDINGS L 1 LLC
Owner	GRAPEVINE HOLDINGS L 1 LLC

**Address**

2505 GEYSERS RD  
 GEYSERVILLE CA 95441

**Contact**

Agency  
 Lender No.  
 Loan No.  
 Name  
 Phone

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Historical Roll Year: 2020

**Assessment Info**

Assessment No.	Tax Year	Parcel Number
131-030-008-000	2020	131-030-008-000

**Additional Info**

<b>Desc</b>			
Situs1	2505 GEYSERS RD GEYSERVILLE* CA		
Original Asmt	131030008000		
Event Date	Printed Date	9/16/2020 7:42:02 AM	
Doc No.	Doc Date		
Supl Count	2	Acres	200,00
Status	<u>C</u>	Tra	051006
Taxability	<u>050</u>	Bill Type	<u>SP</u>
Roll Category	<u>CS</u>	Roll Type	<u>S</u>
Default No.	Default Date		

Taxes	1st	2nd	Total
	PAID	PAID	
Due/Paid Date	12/6/2020 2:38:58 PM	4/7/2021 8:07:19 AM	
Total Due	\$50,759.31	\$50,759.31	\$101,518.62
Total Paid	\$50,759.31	\$50,759.31	\$101,518.62
Balance	\$0.00	\$0.00	\$0.00

**Owner/Assessee**

Assessee	DINER FAHRI ET AL
Owner	DINER FAHRI ET AL

**Address**

2505 GEYSERS RD  
 GEYSERVILLE CA 95441

**Contact**

Agency  
 Lender No.  
 Loan No.  
 Name  
 Phone



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MBS Intranet for Sonoma County

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## SONOMA County Intranet

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[Default Summary](#) [Roll Changes](#) [Bankruptcy](#) [Liens](#) [Fees](#) [Notes](#)

Historical Roll Year: 2020

### Assessment Info

Assessment No. Tax Year Parcel Number  
802-000-980-000 2020 131-030-008-000

### Additional Info

Desc AGRICULTURAL PROPERTY  
Situs1 2505 GEYSERS RD GEYSERVILLE\* CA  
Original Asmt 802000980000  
Event Date Printed Date 7/10/2020 10:50:53 AM  
Doc No. Doc Date  
Supl Count 0 Acres 0.00  
Status **C** Tra 051006  
Taxability **001** Bill Type **SP**  
Roll Category **CU** Roll Type **U**  
Default No. Default Date

Taxes	1st	2nd	Total
	PAID		
Due/Paid Date	8/27/2020 8:28:59 AM		
Total Due	\$2,236.21	\$0.00	\$2,236.21
Total Paid	\$2,236.21	\$0.00	\$2,236.21
Balance	\$0.00	\$0.00	\$0.00

### Owner/Assessee

Assessee GRAPEVINE HOLDINGS L 1 LLC  
Owner GRAPEVINE HOLDINGS L 1 LLC

### Address

2505 GEYSERS RD  
GEYSERVILLE CA 95441

### Contact

Agency  
Lender No.  
Loan No.  
Name  
Phone

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# Sonoma

MBS Intranet for Sonoma County

Tax Collector Inquiry

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## SONOMA County Intranet

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Historical Roll Year: 2019

**Assessment Info**

Assessment No.	Tax Year	Parcel Number
131-030-008-000	2019	131-030-008-000

**Additional Info**

<b>Desc</b>			
Situs1	2505 GEYSERS RD	GEYSERVILLE* CA	
Original Asmt	131030008000		
Event Date		Printed Date	9/12/2019 8:53:27 AM
Doc No.		Doc Date	
Supl Count	0	Acres	200,00
Status	<u>C</u>	Tra	051006
Taxability	<u>050</u>	Bill Type	<u>SP</u>
Roll Category	<u>CS</u>	Roll Type	<u>S</u>
Default No.		Default Date	

Taxes	1st	2nd	Total
	PAID	PAID	
Due/Paid Date	12/8/2019 3:49:25 PM	4/2/2020 4:40:03 AM	
Total Due	\$49,934.35	\$49,934.35	\$99,868.70
Total Paid	\$49,934.35	\$49,934.35	\$99,868.70
Balance	\$0.00	\$0.00	\$0.00

**Owner/Assessee**

Assessee	DINER FAHRI ET AL
Owner	DINER FAHRI ET AL

**Address**

2505 GEYSERS RD  
 GEYSERVILLE CA 95441

**Contact**

Agency  
 Lender No.  
 Loan No.  
 Name  
 Phone

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# Sonoma

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Historical Roll Year: 2019

**Assessment Info**

Assessment No.	Tax Year	Parcel Number
802-000-980-000	2019	131-030-008-000

**Additional Info**

Desc	AGRICULTURAL PROPERTY		
Situs1	2505 GEYSERS RD GEYSERVILLE* CA		
Original Asmt	802000980000		
Event Date		Printed Date	7/19/2019 11:48:14 AM
Doc No.		Doc Date	
Supl Count	0	Acres	0.00
Status	<u>C</u>	Tra	051006
Taxability	<u>001</u>	Bill Type	<u>SP</u>
Roll Category	<u>CU</u>	Roll Type	<u>U</u>
Default No.		Default Date	

Taxes	1st	2nd	Total
	PAID		
Due/Paid Date	9/25/2019 4:57:13 PM		
Total Due	\$1,947.93	\$0.00	\$1,947.93
Total Paid	\$1,947.93	\$0.00	\$1,947.93
Balance	\$0.00	\$0.00	\$0.00

**Owner/Assessee**

Assessee	GRAPEVINE HOLDINGS L 1 LLC
Owner	GRAPEVINE HOLDINGS L 1 LLC

**Address**

2505 GEYSERS RD  
 GEYSERVILLE CA 95441

**Contact**

Agency  
 Lender No.  
 Loan No.  
 Name  
 Phone