



**COUNTY OF SONOMA
SUSTAINABLE SOLUTIONS TURNKEY IMPLEMENTATION PROJECT
WORK ORDER #1**

This WORK ORDER (“Work Order”), effective as of the date signed by the County of Sonoma (“Customer”) (“Work Order Effective Date”), is issued by the Customer to Pacific Gas and Electric Company (“PG&E”). This Work Order is issued under and subject to the terms and conditions of the Master Service Agreement between Customer and PG&E, dated October 20, 2021 (“Service Agreement”), attached hereto, and incorporated herein as Exhibit A. Customer and PG&E shall each individually be referred to as “Party” and together constitute “Parties.”

In June 2022, the County initiated an Investment Grade Audit (“IGA”) for energy services across multiple County facilities with PG&E. While part of the overall the Sustainable Solutions Turnkey (“SST”) IGA effort, which is still underway for the broader County facilities, the Customer has requested that implementation work identified to-date in the IGA for the Santa Rosa Veterans Memorial Building (“SRVMB”) and the Central Mechanical Plant (“CMP”) be implemented immediately, as a first phase of the overall SST energy project.

At a public hearing on August 22, 2023, Customer’s governing body determined to enter into this Work Order and adopted findings consistent with Government Code Section 4217.12 that the anticipated costs of the energy conservation services provided under this Work Order will be less than the Customer’s anticipated cost of energy that would otherwise have been consumed by the Customer in the absence of this Work Order.

Pursuant to the provisions of the Service Agreement, the Customer, in its sole discretion, authorizes PG&E to provide the Implementation Work, defined below in Section 1, and hereby notifies PG&E to commence work on the following project (“Project”):

PROJECT NAME:	County of Sonoma – Phase 1 1) Central Mechanical Plant
PROJECT SITES:	2680 Ventura Ave, Santa Rosa, CA 95404 2) Santa Rosa Veterans Memorial Building 1351 Maple Ave, Santa Rosa, CA 95404
AMOUNT OF WORK ORDER:	\$3,246,040.00

1. SCOPE OF WORK

- 1.1.** PG&E will provide certain energy conservation services to procure equipment for, construct, implement and deliver to Customer those measures described in the Scope of Work (“SOW”) at various Customer facilities as identified in the SOW (the “Sites”). The SOW is attached hereto as Exhibit B and incorporated by reference herein. The conservation services to be performed under this Work Order shall be referred to hereinafter as the “Implementation Work”.



PG&E shall have no obligations to perform any Implementation Work under this Work Order unless and until Customer has executed and issued this Work Order under the Service Agreement. The issuance of this Work Order does not commit PG&E to perform any future work for Customer beyond the scope of the SOW.

PG&E shall have no obligations to perform any Implementation Work under this Work Order unless and until Customer has executed and issued this Work Order under the Service Agreement. The issuance of this Work Order does not commit PG&E to perform any future work for Customer beyond the scope of the SOW.

- 1.2. Subcontractors. PG&E reserves the right to engage third party subcontractors (“Subcontractors”) to perform some or a portion of the Implementation Work. PG&E agrees that, as between PG&E and Customer, PG&E shall be solely responsible for the Subcontractors performance of the Implementation Work under this Work Order. In addition, unless otherwise set forth in this Work Order, the fees and costs billed to Customer shall be inclusive of any, and all, fees, and compensation due to any Subcontractors. PG&E shall be responsible for the payment of any compensation, monies, wages, or other payment due or allegedly due Subcontractors. For purposes of this Agreement, PG&E and its Subcontractors shall be collectively referred to as “PG&E”.
- 1.3. Term of Work Order. This Work Order shall commence upon the Work Order Effective Date and shall continue until January 20, 2025; unless sooner terminated or extended as permitted under the Service Agreement (the “Work Order Term”). PG&E shall complete the Implementation Work generally in accordance with the milestone dates described in the Estimated Project Schedule attached hereto as Exhibit C and incorporated by reference herein.

2. PERFORMANCE OF THE IMPLEMENTATION WORK

2.1. Project Construction

2.1.1. PG&E’s Responsibilities.

- 2.1.1.1. On the date Customer in writing authorizes and directs PG&E to commence this Work Order, PG&E shall commence the Implementation Work in accordance with the Service Agreement, this Work Order, the attached SOW and any applicable Work Order modifications. PG&E will provide all professional and other services, labor, materials, equipment, tools, transportation, and other services necessary for the proper performance and completion of the Implementation Work. PG&E will be responsible for the means, methods, techniques, sequences, and procedures to implement the Project, and shall oversee Project construction. PG&E shall be responsible for preparation of the Site for the Implementation Work. It is acknowledged and agreed that PG&E, working on Customer’s behalf, will provide all



services to obtain all permits and approvals necessary to proceed with the Implementation Work.

2.1.1.2. PG&E will use commercially reasonable efforts to minimize disruption to Customer's use and operations at the Site. PG&E will provide at least ten (10) calendar days written notice to Customer of any planned power or other utilities outages that will be necessary for the Implementation Work. Customer will cooperate with PG&E in scheduling such outages, and Customer agrees to provide its reasonable approval of any scheduled outage.

2.1.2. Customer's Responsibilities.

2.1.2.1. Customer will take reasonable measures to provide PG&E, its personnel and Subcontractors with site access, suitable office space and other reasonable accommodations and Facility necessary to permit PG&E personnel and its Subcontractors to perform the Implementation Work on this Project. While working on the Site, if requested by Customer, the PG&E Project team personnel will be located in an area adjacent to Customer's subject matter experts and technical personnel, and all necessary security badges and clearance will be provided for access to this area, all in accordance with Customer's vendor policies. Additionally, upon request Customer will provide to PG&E and its Subcontractors relevant site information or documents necessary to perform the Implementation Work, including but not limited to a copy of this Work Order, all Work Order modifications, the Service Agreement, a copy of relevant drawings, specifications, operation, and maintenance manuals for equipment at the Site, and other pertinent documents.

2.1.2.2. Customer will arrange for a temporary staging area for the storage and assembly of equipment for completion of the Implementation Work, if needed.

2.1.2.3. Customer will coordinate the Implementation Work to be performed by PG&E with the Customer's operations and other activities and with any other construction project that is ongoing at or around the Site.

2.2. Training and Commissioning Services. PG&E shall provide training to Customer on equipment installed as described in the SOW. PG&E shall perform commissioning services in accordance with the equipment manufacturers' startup and commissioning recommendations and the Project Schedule.

2.3. Certificate of Substantial Completion. "Substantial Completion" means an energy conservation measure implemented as part of the Project ("ECM" or Project measure) is generally capable of being used for or achieving the purpose intended by this Work Order. Substantial Completion does not occur until the ECM is commissioned and accepted by the Customer and the Customer executes the Substantial Completion form attached to this Work Order as Exhibit E. Promptly upon substantial



completion of each Project measure, PG&E will submit a Certificate of Substantial Completion to Customer for such measure. Upon receipt of such certificate, Customer may inspect the Implementation Work and meet with PG&E's Project Manager to determine if the Project measure has achieved Substantial Completion. Customer shall, within ten (10) business days of receipt of the Certificate of Substantial Completion, inform PG&E if Customer agrees that the Project measure has achieved Substantial Completion. If Customer disagrees that the Project measure has achieved Substantial Completion, Customer will specify in detail and in writing the deficiencies requiring correction in order to achieve Substantial Completion. When Substantial Completion has been achieved, Customer will execute and return the Certificate of Substantial Completion to PG&E stating that: (i) the Project measure has achieved Substantial Completion and the date on which it did so, and (ii) that on and after that date Customer will assume responsibility for the Project measure's operation, maintenance, and repair, for damage to or destruction of the Project measure, and for the Project measure's security and insurance coverage. Title to the Project measure materials and equipment installed pursuant to this Work Order shall pass to Customer on the date of Substantial Completion together with equipment warranties.

- 2.4. Close-Out Documentation. Within forty-five (45) days after each Certificate of Substantial Completion has been executed by Customer and received by PG&E, PG&E shall provide Customer with (a) any applicable governmental approvals, permits, and sign-offs, (b) all equipment specifications and ratings, (c) any applicable test data and reports, (d) final as-built and shop drawings, I operating instructions, operations and maintenance manuals and schedules, recommended spare parts lists, and all other written information relating to the Project measure, and (f) equipment warranties.
- 2.5. Final Project Completion. Promptly after PG&E reasonably believes that Final Project Completion (as defined below in Section 2.5.1) has occurred, PG&E shall issue to Customer a Notice of Final Project Completion. Thereafter, Customer shall, within fourteen (14) business days, deliver its acknowledgment that Final Project Completion has been achieved. The date of Final Project Completion shall be the date of Customer's written acceptance of PG&E's Notice of Final Project Completion, provided that Customer's failure to respond within the fourteen (14) day notice period shall be deemed acceptance that Final Project Completion has occurred.
- 2.5.1 For purposes of this Work Order, the term "Final Project Completion" means the date when all of the following have been accomplished: (a) each Project measure has achieved Substantial Completion, (b) all "punch list" items have been completed, (c) all Close-out documentation has been delivered to Customer, (d) PG&E has delivered to Customer: (i) a release of all lien rights, (ii) certification that all claims for payment for labor and equipment for which PG&E is responsible have been paid or satisfied, (iii) copies of waivers/releases of lien rights by Subcontractors that have furnished more than twenty-five thousand dollars (\$25,000) of goods, services or both for the Project, (iv) notice of all outstanding claims of PG&E, any Subcontractor or equipment or materials supplier or distributor that may affect



Customer, PG&E or the Project, (v) a letter of indemnification regarding claims not addressed by waivers/releases, and (vi) removal of all of PG&E and Subcontractors' personnel, supplies, equipment, waste materials, rubbish, and temporary facilities from the Site.

- 2.6. PG&E shall not be liable for any claims, liabilities, or losses arising out of, resulting from, or in any way connected with, Customer's: (a) neglect, misuse, or abuse of the equipment; (b) use of unauthorized parts, or removal of any parts; (c) repair, modification or alteration of equipment by anyone other than authorized representatives as described in the warranties covering the equipment; (d) relocation of the equipment.

3. ORDER OF PRECEDENCE

In the event of a conflict between the provisions of this Work Order, any modification to this Work Order, and the Service Agreement, the following order of precedence shall apply (in descending order): (a) any modification to this Work Order, (b) the Work Order, and (c) the Service Agreement.

4. MODIFICATIONS

If a modification to this Work Order is necessary, the Parties agree to follow the modification process set forth in Section B.5 of the Service Agreement.

5. AUTHORIZATION

Upon receipt of the Work Order, Customer shall review the Work Order and verify that the terms of the Work Order are acceptable to Customer. Customer's execution of this Work Order shall (i) indicate its acceptance of the terms and conditions set forth herein, and (ii) indicate Customer's confirmation that it has secured sufficient internal funding and project financing to cover the cost of the Implementation Work.

6. PAYMENT

6.1. Project Payment

- 6.1.1. PG&E will be paid a firm fixed price of \$3,246,040.00 (three-million, two-hundred-forty-six thousand, forty dollars) for this Work Order. This amount includes the \$2,750 IGA fee for the SRVMB site. PG&E will submit monthly invoices to Customer based upon an agreed upon percentage completion of each task line item in the Schedule of Values (Exhibit D), which is attached hereto and incorporated by reference herein.



- 6.1.2. PG&E will be paid for any modifications elected by Customer to be completed through a modification to this Work Order.
- 6.2 Each PG&E invoice will reference this Work Order and be submitted to Customer's billing address indicated below. Customer shall render, or instruct its financial institution to render, all payments to PG&E within thirty (30) days from the invoice date. Each payment made by Customer, or its third-party designee, must reference this Work Order and invoice number. Attached as Exhibit E is the form to enroll in payments by Automated Clearing House ("ACH"). Customer shall enroll in the ACH payment program and shall make all payments for services under this Work Order by ACH.
- 6.3 Payment Disputes. If a payment dispute arises under this Work Order that is not settled promptly in the ordinary course of business, the parties shall first seek to resolve any such dispute between them by negotiating promptly in good faith negotiations. These negotiations shall be conducted by the respective designated senior managers (Director level or above) of each party responsible for their relationship and shall be escalated internally by each party as reasonably necessary to seek resolution of the dispute. If the parties are unable to resolve the dispute between them through these negotiations within thirty (30) business days following their commencement (or within such other period as the parties may otherwise mutually agree upon), then the parties shall escalate the dispute to their most senior executives within their organization (VP level or above). If the matter has not been resolved within thirty (30) business days following commencement of discussions between the senior executives, either Party may initiate a non-binding mediation. If the Parties are unable to resolve their dispute by way of non-binding mediation, the cost of which shall be shared equally by the Parties, then either Party may file suit in a court of competent jurisdiction. Completion of non-binding mediation is a condition precedent to commencement or continue prosecution of litigation. All negotiations and any mediation conducted pursuant to this Section 6.3 are confidential and shall be treated as compromise and settlement negotiations, to which Section 1119 of the California Evidence Code shall apply, and Section 1119 is incorporated herein by reference. Notwithstanding anything to the contrary in the Agreement or this Work Order, pending the resolution of the issues(s), PG&E may temporarily suspend its performance of the Implementation Work until such dispute has been resolved.



7 NOTIFICATIONS AND INTERFACE

Both Parties shall contact and/or deliver written notices (email is allowed) to the business contacts below in the normal course of business, and in the event of any problems which may significantly affect the performance of the Implementation Work under this Work Order.

CUSTOMER REPRESENTATIVE

Name	Johannes J. Hoevertsz
Title	Director
Address	2300 County Center Drive, Suite A220 Santa Rosa, CA 95403
Telephone	707-565-2231
Email	johannes.hoevertsz@sonoma- county.org

PG&E REPRESENTATIVE

Name	John Garnett
Title	Principal Product Manager
Address	245 Market Street, Mail Code N10D San Francisco, CA 94105
Telephone	415-672-1746
Email	John.Garnett@pge.com

CUSTOMER BILLING CONTACT

Name	Johannes J. Hoevertsz
Title	Director
Address	2300 County Center Drive, Suite A220 Santa Rosa, CA 95403
Telephone	707-565-2231
Email	johannes.hoevertsz@sonoma- county.org

8 OWNERSHIP OF EQUIPMENT

- 8.1** Ownership and title to any equipment purchased by PG&E on Customer's behalf pursuant to this Work Order will be transferred to Customer upon Customer's payment for the particular equipment and no further agreement will be necessary to transfer ownership to the Customer.
- 8.2** PG&E shall not be liable for any claims, liabilities, or losses arising out of, resulting from or in any way connected with Customer's use of the equipment.



9 AUTHORITY

Customer represents and warrants that the individual signing below, as well as any Work Order modifications and approvals hereunder, has and shall have all requisite power and legal authority to bind the Customer to its obligations hereunder.

IN WITNESS THEREOF, the parties agree to be bound by this Work Order as of the date first set forth above.

COUNTY OF SONOMA

Signature: _____

Print Name: _____

Title: _____

Date: _____

ACKNOWLEDGED: PACIFIC GAS AND ELECTRIC COMPANY

Signature: _____

Print Name: _____

Title: _____

Date: _____



**EXHIBIT A
MASTER SERVICE AGREEMENT**

DRAFT



EXHIBIT B SCOPE OF WORK

Scope of Work Overview

Contractor will provide implementation services for the energy conservation measures (“ECM”s) described generally below, and more specifically in the Phase 1 Investment Grade Audit (“IGA Report”), at the following sites.

- 1) Central Mechanical Plant - 2680 Ventura Ave, Santa Rosa, CA 95404
- 2) Santa Rosa Veterans Memorial Building - 1351 Maple Ave, Santa Rosa, CA 95404

The IGA Report is attached hereto as Attachment 1, and is incorporated herein:

Central Mechanical Plant

CMP scheduling

- Provide CMP operators chiller schedules to avoid max peak utility demand periods. CHW storage tank to provide cooling during peak utility demand periods.
- Provide three (3) years of quarterly measurement and verification and reporting, following the International Performance Measurement and Verification (IPMVP) protocols.
 - Using IPMVP Option B, trending and or additional monitoring will be used to quantify electric load shift resulting from chillers.

Santa Rosa Veterans Memorial Building

Distributed Energy Resources

- Install a 110 kW carport canopy mounted photovoltaic electric system in the northern parking lot.
- Install an under canopy lighting system.
- Install EV capable infrastructure (electrical conduit for potential future EV chargers) to the carport canopy.
- Install an 80 kW battery energy storage system.



HVAC

- Remove the existing auditorium HHW boiler and replace it with a split VRF heat pump system.
- Remove the existing HHW coil in the AHU and replace it with new DX heating and cooling coils connected to the VRF heat pumps.
- Install (3) ductless mini-split heat pumps with wall mounted head units in the main building offices.
- Install all necessary electrical connections / disconnects to support the new mechanical equipment.

Lighting

- Retrofit all interior fluorescent, incandescent, halogen, and HID lamps with energy-efficient LED retrofit lamps. Stage lighting is out of scope.
- Install Title 24 compliant lighting controls. Stage lighting controls are out of scope.

Building Controls

- Remove the existing Andover HVAC controller.
- Install a new Automated Logic Controller (ALC) building management system and network infrastructure capable of controlling and monitoring the following building components.
 - Existing generator system
 - New Battery Energy Storage System
 - New PV system
 - Lighting
 - New ductless mini split HVAC systems
 - Existing supply and exhaust fans
 - Existing duct furnaces
 - New VRF system, new DX coils, and existing AHU



EXCLUSIONS AND CLARIFICATIONS

General

- Force majeure material price increases
- Work to be performed during normal working hours, overtime and holiday labor excluded
- Asbestos abatement and testing

CMP Scheduling

- Continued access to CMP electrical meter interval data during M&V period required.
- CMP operator support on implementing schedules required. If further changes need to be made, facility staff to be available to work with Willdan staff. Schedules must keep chillers off during peak periods to avoid peak demand charges.
- Read only access to CMP controls web interface or support from Sonoma CMP staff to access trends and reporting available in BMS required.
- CMP retro-commissioning excluded.

DER

- Any Utility Required facilities upgrades or Interconnection fees above \$800 dollars
- Water management materials, weathertight guarantee, or warranty.
- Resealing of asphalt except asphalt patched back if disturbed.
- Removal and testing of contaminated spoils. Offsite relocation of spoils, debris boxes or dumpsters if soil is contaminated.
- Special foundation drilling, rock excavation, alternate spread footings, collapsed footing conditions, water intrusion, any conditions where pier footing is not drillable. Under normal reasonable conditions such as an existing or planned stormwater management system, where the surface and the subsurface cannot be disturbed to avoid water running freely to the ground below.
- SWEPP, any site prep, or finish grading work.
- Foundation work above assumed 2000 psi soil bearing pressure

HVAC

- Duct cleaning
- Temporary heating and cooling
- Ceiling removal and T bar removal
- All HW piping under the stage to be abandoned in place
- Temporary ductwork and labor
- Trenching and back filling
- Stucco work
- OA roof jacks and additional ductwork
- Painting of metal boxes
- Pressure testing
- Concrete patching of wall
- New sheet metal louvers
- Fire life safety upgrades and repairs structural



Lighting

- All lighting scope is a tube type retrofit, no new lighting fixtures
- Existing LED lamps and fixtures
- Theatrical (stage) lighting
- Projection devices
- Decorative lighting applications
- Circline fluorescents
- 1' and 6' fluorescents
- HO and VHO fluorescents
- Backlit signs
- Exit signs
- Abandoned fixtures
- Task lighting on modular furniture
- Existing emergency lighting battery backup units ("bug-eye" lights)

Controls

- Rigid conduit, copper tubing, stainless steel panels
- Coring or any underground conduits.
- Any work related to line voltage power over 30VAC
- Portable operator's terminal
- Any temporary controls
- Providing, installing or configuring - network cabling, switches, routers, or hubs
- Integration of fire alarm, security, lighting or any other 3rd party system not listed scope



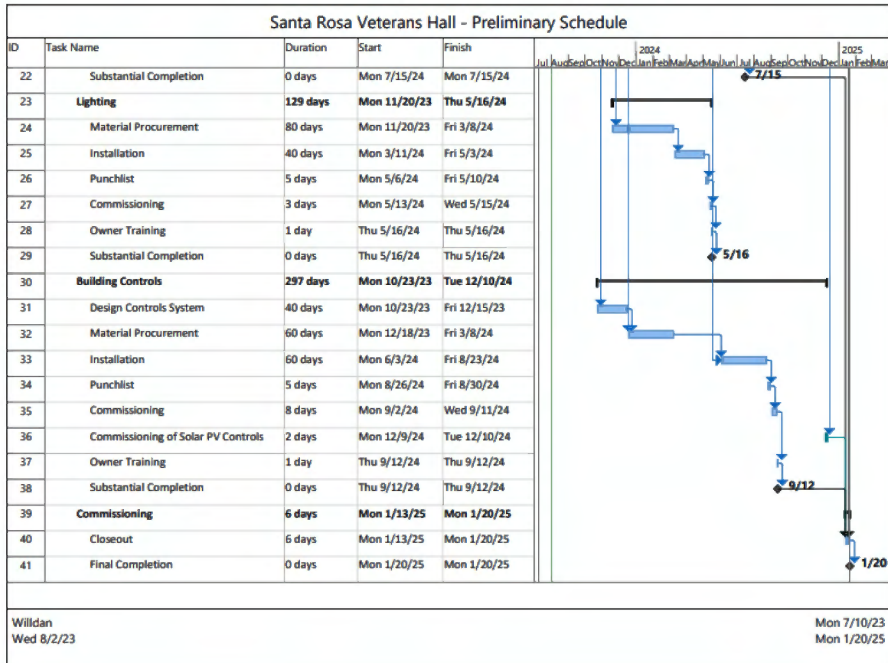
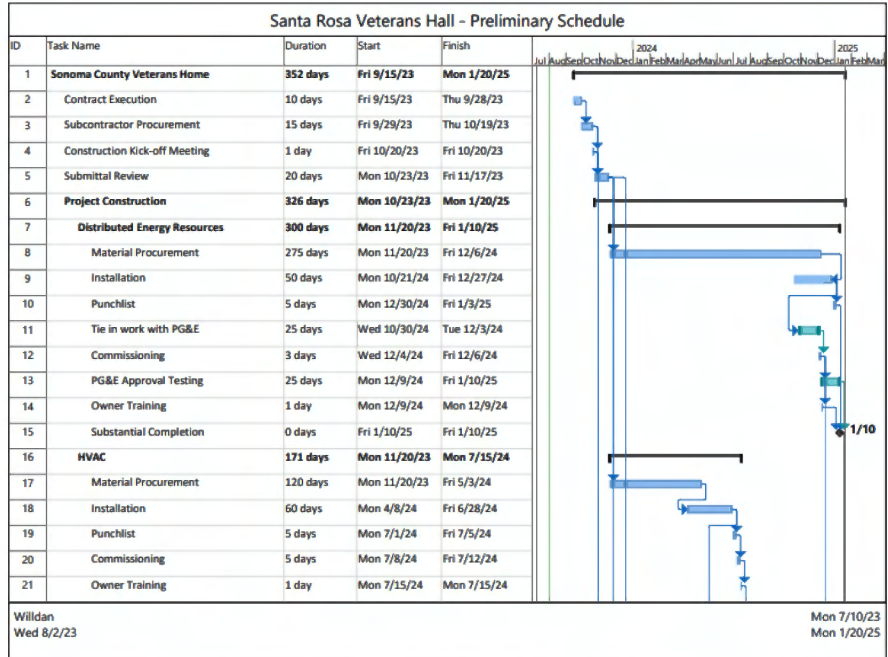
***Pacific Gas and
Electric Company***

**ATTACHMENT 1 TO EXHIBIT B
INVESTMENT GRADE AUDIT REPORT**

DRAFT



**EXHIBIT C
ESTIMATED PROJECT SCHEDULE**



A detailed schedule describing the scope of work, areas included, and time frame will be provided following the kick-off meeting.

Exhibit C Estimated Project Schedule

ID	Name	Duration	Start	Finish	Predecessors
1	Sonoma County Veterans Home & CMP	352 days	September 15, 2023 8:00 AM	January 20, 2025 5:00 PM	
2	Contract Execution	10 days	September 15, 2023 8:00 AM	September 28, 2023 5:00 PM	
3	Subcontractor Procurement	15 days	September 29, 2023 8:00 AM	October 19, 2023 5:00 PM	2
4	Construction Kick-off Meeting	1 day	October 20, 2023 8:00 AM	October 20, 2023 5:00 PM	3
5	Submittal Review	20 days	October 23, 2023 8:00 AM	November 17, 2023 5:00 PM	3,4
6	Project Construction	326 days	October 23, 2023 8:00 AM	January 20, 2025 5:00 PM	
7	Distributed Energy Resources	300 days	November 20, 2023 8:00 AM	January 10, 2025 5:00 PM	
8	Material Procurement	275 days	November 20, 2023 8:00 AM	December 6, 2024 5:00 PM	5
9	Installation	50 days	October 21, 2024 8:00 AM	December 27, 2024 5:00 PM	8FF+15d
10	Punchlist	5 days	December 30, 2024 8:00 AM	January 3, 2025 5:00 PM	9
11	Tie in work with PG&E	25 days	October 30, 2024 8:00 AM	December 3, 2024 5:00 PM	9
12	Commissioning	3 days	December 4, 2024 8:00 AM	December 6, 2024 5:00 PM	11
13	PG&E Approval Testing	25 days	December 9, 2024 8:00 AM	January 10, 2025 5:00 PM	12
14	Owner Training	1 day	December 9, 2024 8:00 AM	December 9, 2024 5:00 PM	12
15	Substantial Completion	0 days	January 10, 2025 5:00 PM	January 10, 2025 5:00 PM	14,10,13
16	HVAC	171 days	November 20, 2023 8:00 AM	July 15, 2024 5:00 PM	
17	Material Procurement	120 days	November 20, 2023 8:00 AM	May 3, 2024 5:00 PM	5
18	Installation	60 days	April 8, 2024 8:00 AM	June 28, 2024 5:00 PM	17FS-20d
19	Punchlist	5 days	July 1, 2024 8:00 AM	July 5, 2024 5:00 PM	18
20	Commissioning	5 days	July 8, 2024 8:00 AM	July 12, 2024 5:00 PM	19
21	Owner Training	1 day	July 15, 2024 8:00 AM	July 15, 2024 5:00 PM	20
22	Substantial Completion	0 days	July 15, 2024 5:00 PM	July 15, 2024 5:00 PM	21
23	Lighting	129 days	November 20, 2023 8:00 AM	May 16, 2024 5:00 PM	
24	Material Procurement	80 days	November 20, 2023 8:00 AM	March 8, 2024 5:00 PM	5
25	Installation	40 days	March 11, 2024 8:00 AM	May 3, 2024 5:00 PM	24
26	Punchlist	5 days	May 6, 2024 8:00 AM	May 10, 2024 5:00 PM	25
27	Commissioning	3 days	May 13, 2024 8:00 AM	May 15, 2024 5:00 PM	26
28	Owner Training	1 day	May 16, 2024 8:00 AM	May 16, 2024 5:00 PM	27
29	Substantial Completion	0 days	May 16, 2024 5:00 PM	May 16, 2024 5:00 PM	28
30	Building Controls	297 days	October 23, 2023 8:00 AM	December 10, 2024 5:00 PM	
31	Design Controls System	40 days	October 23, 2023 8:00 AM	December 15, 2023 5:00 PM	4
32	Material Procurement	60 days	December 18, 2023 8:00 AM	March 8, 2024 5:00 PM	5,31

Exhibit C Estimated Project Schedule

ID	Name	Duration	Start	Finish	Predecessors
33	Installation	60 days	June 3, 2024 8:00 AM	August 23, 2024 5:00 PM	32,18FS-20d
34	Punchlist	5 days	August 26, 2024 8:00 AM	August 30, 2024 5:00 PM	33
35	Commissioning	8 days	September 2, 2024 8:00 AM	September 11, 2024 5:00 PM	34
36	Commissioning of Solar PV Controls	2 days	December 9, 2024 8:00 AM	December 10, 2024 5:00 PM	12
37	Owner Training	1 day	September 12, 2024 8:00 AM	September 12, 2024 5:00 PM	35
38	Substantial Completion	0 days	September 12, 2024 5:00 PM	September 12, 2024 5:00 PM	37
39	Commissioning	6 days	January 13, 2025 8:00 AM	January 20, 2025 5:00 PM	
40	Closeout	6 days	January 13, 2025 8:00 AM	January 20, 2025 5:00 PM	15,22,38,36
41	Final Completion	0 days	January 20, 2025 5:00 PM	January 20, 2025 5:00 PM	40



EXHIBIT D
SCHEDULE OF VALUES

[illegible]



**EXHIBIT E
SUBSTANTIAL COMPLETION FORM**



DRAFT



**EXHIBIT F
ACH ENROLLMENT FORM**

Thank you for your request to remit payments via ACH. This payment method is for Non-Energy Invoices only, where the top of the statement has this identifier:



Please see enrollment details, contact, and banking information below.

To remit payments via ACH, please contact your Financial Institution for their business-to-business payment product. The enrollment details and contact information in the tables below will allow your financial institution to correctly direct payments to PG&E for your Non-Energy invoice. In order to ensure timely posting of your non-energy invoice, please send your remittance information within the payment itself as shown below:

Bank Name:	CITIBANK N.A.
Bank Address:	399 PARK AVE, NEW YORK, NEW YORK, 10043
ABA:	021000089
Bank Phone Number	(302) 323-3600
Beneficiary:	Pacific Gas and Electric Company
Beneficiary Address:	77 Beale Street, San Francisco, CA 94105
Account Name:	PG&E Depository
Account Type:	Checking
Account Number:	31020901
ACH SEC Format: (CCD+)	The Invoice Number is required to process a payment. Please include the entire number with your payment exactly as displayed on your Non-Energy Invoice: (ex. 0001234567-8) PG&E requests that non-energy invoice payments be submitted only in the CCD+ ACH SEC format, using a single payment to pay for a single invoice.

PG&E Electronic Funds Transfer Enrollment Contact:

Contact:	Anna Enriquez		
Telephone:	(916) 375-5054	Email Address:	ACHREMITTANCE2@pge.com

Miscellaneous Information about PG&E:

FEIN:	94-0742640	Cage/NCage Code	5AA71
Vendor Number:	1010629	Duns Number	556299980