



COUNTY OF SONOMA

**INVESTMENT GRADE AUDIT AND ENERGY CONDITIONS ASSESSMENT
WORK ORDER**

This WORK ORDER (“Work Order”), effective as of the date of the last signature executing this agreement (“Work Order Effective Date”), is entered into by the County of Sonoma (“County”, “Customer”), and Pacific Gas and Electric Company (“PG&E”). Customer and PG&E are collectively the “Parties”. This Work Order is subject to the terms and conditions of the Master Service Agreement between Customer and PG&E, dated October 20, 2021 (“Service Agreement”).

Pursuant to the provisions of the Service Agreement, Customer wishes to engage PG&E to perform the services defined below in Section 1, and thus, this Work Order shall serve as a Notice to Proceed on the following project (“Project”):

PROJECT NAME: County of Sonoma – Investment Grade Audit(s) (“IGA(s)”) and
Energy Conditions Assessment (“ECA”)

PROJECT LOCATION: Various County Locations (“Sites”) (See Appendix A for location details)

VALUE OF WORK ORDER: \$275,000

- \$2,750 for IGA development for the Santa Rosa Veterans Memorial Hall
- \$272,250 for IGA development for the balance of the identified County sites, plus the ECA for all identified sites

1. SCOPE OF WORK, SUBCONTRACTORS, AND TERM

1.1 Scope of Work. PG&E will provide those energy assessment services (“Services”) set forth in Exhibit A (“SOW”), which is attached hereto and incorporated by reference herein. As described in the SOW, PG&E will provide two IGA reports: (i) one specific to the Santa Rosa Veteran’s Memorial Building (“SRVH IGA Report”) and (ii) one covering the balance of the Sites (“IGA Report”). PG&E will provide one ECA report covering all sites as identified in Appendix A.

For clarity, nothing herein authorizes any construction, implementation, or other actual energy conservation measure (ECM). As otherwise stated in the Service Agreement, if County decides to select PG&E to implement any or all of the identified ECMs (a “Project”), the Parties will negotiate a separate project implementation WO (“PIWO”) specifying, among other things, the ECMs to be installed as part of the Project, price, schedule, and source(s) of funding. Any selection of PG&E (or its ESCo or contractors) to perform any PIWO may require approval by County’s Board of Supervisors and would be subject to timeframes and requirements for that process.

1.2 Subcontractors. PG&E reserves the right to engage third party subcontractors (“Subcontractors”) to perform any portion of the SOW. Any such subcontractors shall be qualified and



procured in accordance with the terms and conditions stated in the Service Agreement, including Article 2, Section B.2 thereof. PG&E agrees that, as between PG&E and Customer, PG&E is responsible for any Subcontractor's performance of the SOW. And unless otherwise described in this Work Order, the fees and costs PG&E bills to Customer will include any and all fees and compensation due to any Subcontractors. PG&E is responsible for the payment of any compensation, monies, wages or other payment due or allegedly due Subcontractors. For purposes of this Work Order, PG&E and its Subcontractors shall be collectively referred to as "PG&E".

1.3 Term. This Work Order shall commence upon the Work Order Effective Date and continue for twelve (12) months; unless sooner terminated or extended as permitted under the Service Agreement (the "Work Order Term").

2. CUSTOMER RESPONSIBILITIES

Customer will provide PG&E personnel and Subcontractors with reasonable access to the Project Site facilities and areas contemplated by the SOW, suitable office space, and other reasonable accommodations necessary to permit PG&E personnel and its Subcontractors to perform the Services in the SOW. While working on the Project Site, Customer may request that the PG&E personnel and its Subcontractors be located in sensitive or restricted areas, and Customer will provide PG&E with all necessary security badges and clearances, consistent with Customer's vendor policies. PG&E and Subcontractors shall follow all Customers' standard site security requirements and restrictions for such facilities. Customer will provide PG&E and its Subcontractors relevant Project Site information or documents necessary to perform the SOW, including but not limited to existing facility utility mapping, construction drawings, equipment data, and operation and maintenance data, as feasible.

3. DELIVERABLES

As described in the SOW, the "Deliverables" that PG&E will provide to Customer include:

- Preliminary IGA Report for SRVH (45%)
- Preliminary IGA for the balance of targeted facilities / ECA Report for all identified sites (45%)
- Pre-Final IGA Report for SRVH (90%)
- Pre-Final IGA for the balance of targeted facilities / ECA Report for all identified sites (90%)
- Final IGA Report for SRVH (100%)
- Final IGA for the balance of targeted facilities / ECA Report for all identified sites (100%)



4. MODIFICATIONS

If a modification to this Work Order is necessary, the Parties agree to follow the modification process set forth in Article 2, Section B.5 of the Service Agreement.

5. AUTHORIZATION

Customer's execution of this Work Order indicates its acceptance of the terms and conditions set forth herein and shall serve as a Notice to Proceed.

6. PAYMENT

6.1 If the Customer decides to proceed with a project implementation work order with PG&E based on the SRVH IGA Report, Customer agrees that the portion of the amount owing under this Work Order that relates to the SRVH IGA Report will be added to PG&E's implementation costs in respect of such implementation work order.

6.2. Within 90 days after PG&E delivers either of the Final IGA Reports referenced in Section 1.1 above, Customer shall either (1) pay PG&E in one lump sum that portion of the Value of the Work Order attributable to the Final IGA Report that was delivered, or (2) provide written notification to PG&E that it intends to enter into a project implementation work order with PG&E and that the amount corresponding to the Final IGA Report that was delivered will be added to PG&E's total project implementation costs, which may be financed. If Customer does not implement the potential project, Customer must pay PG&E the balance of the corresponding amount owing under this Work Order for both Final IGA Reports and the ECA.

7. NOTIFICATIONS AND INTERFACE

Both Parties shall contact and/or deliver written notices (email is acceptable) to the business contacts below in the normal course of business, and in the event of any problems which may significantly affect the performance of the SOW under this Work Order.

BUSINESS CONTACTS:

CUSTOMER

Name	Johannes Hoevertsz
Title	Director of General Services - Interim
Address	2300 County Center Drive, Ste. B225 Santa Rosa, CA 95403
Telephone	707-565-3585
Email	Johannes.Hoevertsz@sonoma-county.org

PACIFIC GAS AND ELECTRIC COMPANY

Name	John Garnett
Title	Principal Product Manager
Address	245 Market Street, Mail Code N10D San Francisco, CA 94105
Telephone	415-672-1746
Email	John.Garnett@PGE.com



CUSTOMER BILLING CONTACT:

Name	Jane Elias
Title	Energy & Sustainability Program Manager
Address	2300 County Center Drive, Ste. A105 Santa Rosa, CA 95403
Telephone	707-565-6483
Email	Jane.Elias@sonoma-county.org

8. OWNERSHIP OF DELIVERABLES

8.1 Ownership and title to any Deliverable produced by or on behalf of PG&E pursuant to this Work Order will be transferred to Customer upon Customer's full payment for such Deliverable and no further agreement will be necessary to transfer ownership to Customer. PG&E shall furnish Customer all necessary copies of data used to prepare the documents that Customer requires to complete its review and approval process.

8.2 The Parties understand and agree that all calculations, drawings, and specifications, whether in hard copy or machine-readable form, are intended for one-time use in the performance of the SOW and any implementation thereof.

8.3 In the event County decides not to select PG&E for implementation of any ECMs, County shall be entitled to freely use the Final IGA Reports and any related materials for County's sole purposes, in County's sole discretion, provided that PG&E and its subcontractors will have no liability associated with such use of the Final IGA Reports by County. Subject to the foregoing limitation of liability, the Final IGA Reports shall be County's property, without restriction or limitation, and PG&E assigns to County all rights throughout the world in perpetuity in the nature of copyright, trademark, patent, or right to ideas, in and to the Final IGA Reports.

8.4 If Customer terminates this Work Order prior to PG&E completing the SOW, Customer will pay PG&E on a percentage-of-completion basis. Upon receiving such payment, PG&E will deliver to Customer the Deliverables in the state of completion they were in when Customer terminated. Such Deliverables will be deemed provided "AS IS" and "WITHOUT WARRANTY" but with all ownership rights otherwise provided in this Work Order. For clarity, the warranties in Section D of the Service Agreement shall not apply to such Deliverables.



9. RELEASE OF REPORTS AND INFORMATION

The Deliverables PG&E prepares as part of the SOW under this Work Order are the Customer's property, and PG&E will not make them available to any individual or organization without Customer's prior written approval; provided such restriction does not apply to: (a) PG&E's agents, employees, consultants, representatives, or Subcontractors performing any portion of the SOW hereunder, or (b) to regulatory authorities and government agencies.

10. AUTHORITY


Each Party represents and warrants that the individual signing below, as well as any Change Orders and approvals hereunder, has and shall have all requisite power and legal authority to bind the Party on whose behalf he/she is signing to that Party's obligations hereunder.

11. INCORPORATION OF SERVICE AGREEMENT

Unless and except to the extent expressly amended herein, all terms and conditions under the Service Agreement remain in full force and effect and shall apply to all work, services, and Deliverables under this Work Order. In the event of any conflict or inconsistency, real or apparent, between the Services Agreement and this Work Order, the terms and conditions of this Work Order shall control. For clarity, specification of further detail or additional provisions not inconsistent with the terms and conditions of the Service Agreement shall not be deemed an express amendment or to be in conflict or inconsistent with the Service Agreement, and the various provisions shall all be applied to the fullest extent.

IN WITNESS THEREOF, the Parties agree to be bound by this Work Order as of the Work Order Effective Date set forth above.

COUNTY OF SONOMA

By: 
(Signature)

Name: Johannes Hoevertz
Title: Director of General Services - Interim
Date: June 14, 2022

PACIFIC GAS AND ELECTRIC COMPANY

By: 
(Signature)

Name: Nick Burke
Title: Manager, Energy Consulting Services
Date: June 14, 2022

EXHIBIT A SCOPE OF WORK

This Exhibit A to the Investment Grade Audit (IGA) Work Order describes the scope of work, timelines and cost for certain energy assessment services relating to the development of energy conservation measures (ECMs). To the extent feasible, PG&E will conduct the work at the location identified below:

FACILITIES AND MEASURES

PG&E will evaluate the facilities encompassed within the County of Sonoma as identified in Appendix A.

PG&E will consider the ECMs identified in the following Table 1 (as well as other ECMs that come to light during the IGA process which the Parties agree, in writing, should be considered).

Table 1: IGA Energy Conservation Measures

ECM #	ECM Type	ECM Description
1	HVAC RCx and Retrofit	Evaluate retro-commissioning all buildings, including the central plant, to help the County operate in an efficient and comfortable manner.
2	Central Plant Loop	Investigate the following opportunities for validation: <ul style="list-style-type: none"> • CHW and HHW valving at all buildings to allow for nightly valve off and reduced flow through the 4-pipe system. • Optimize chilled water storage tank/ chiller optimization to variable loads. • Decentralize the HHW system - smaller boilers and building loops will only run when needed, no larger loop continuously running. Alternatively, only add boilers to buildings that do not shut off at night to allow HHW loop to shut off.
3	Lighting Retrofit	Replacement of non-LED lighting with LED and integrate into BMS.
4	PV Parking Lot Canopies and Roofs	Evaluate PV opportunities across County facilities.
5	Backup Generator, Storage, Microgrid	Evaluate BESS scenarios for optimal value across sites, including: <ul style="list-style-type: none"> • As emergency backup and demand response trim • As microgrid – Solar and BESS • As microgrid – Solar, BESS and emergency gensets
6	EV Charging	Evaluate County sites for new and/or supplemental EV charging stations. Evaluate fleet electrification strategies.
7	Airborne Virus Risk Mitigation	Evaluate options for filtration and ventilation improvements.
8	Water Efficiency	Identify and replace high-water use fixtures – toilets, urinals, flush valves, faucets. Evaluate water reduction options in commercial kitchens and laundry facilities, as well as the cooling towers.
9	Controls, Energy Management Systems and Data Acquisition System	Evaluate the upgrade and consolidation of existing control systems. Identify and evaluate replacement of antiquated controls.



10	High-Efficiency Transformers	Investigate the replacement of older transformers with high-efficiency ones
11	Heat Pump Water Heaters at MADF Jail	Evaluate use of HPWH as part of an electrification strategy
12	New Evaporative Coolers at Fairground	Evaluate replacement of 26 existing evaporative coolers with newer models
13	Electrification of HHW System at County Administration Center (CAC)	Evaluate electrification strategies at the CAC
14	Hot Water Storage Tank at CAC Central Mechanical Plant (CMP)	Evaluate use of thermal energy storage within the CMP
15	Building Envelope Upgrades	Evaluate possible envelope upgrades
16	Ice Machine Upgrade	Evaluate the replacement of the existing ice machine, storage, and loading equipment located at spud point marina
17	Packaged Rooftop Replacements	Evaluate replacement of end of life package units with newer heat pump models, along with replacement of Addison units at Los Guillicos.
18	Packaged Heat Pump/Air-Cooled Chiller	Evaluate the addition of mechanical cooling at the SRVH

A site specific schedule will be developed with the County at project kick-off. At that time the Parties will also determine the schedule relating to preparation of the SRVH IGA Report.

The Energy Condition Assessment (ECA) Report described below will be delivered along with the Final IGA Report.

PROJECT MEETINGS AND SUBMITTALS

PG&E will lead a project kickoff meeting with Customer personnel to review the project and start the project activities including:

- Discuss project goals, scope, process, and schedule.
- Discuss Customer expectations, needs and preferences as well as any issues and constraints.
- Review PG&E data needs,
- Establish Project Site work protocols and procedures including safety, security, allowable work hours, vehicle parking, and access to facility areas.

PG&E will lead status, planning and coordination meetings every other week, or as needed, with Customer via telephone conference calls or in person as appropriate. PG&E will submit a list of preliminary ECMs in connection with the 45% draft IGA Report which will be submitted to Customer for review and comment. PG&E will do the same when the 90% draft IGA Report is complete. Once Customer selects the final ECM's that it wants included for final consideration in the Project, PG&E will finalize the scopes of work, preliminary designs, material/system selections, contractor bidding, construction pricing, and will submit the Final IGA Report to Customer.

PROJECT SITE VISITS

PG&E will perform Project Site visits as required to communicate with Project Site personnel, collect facility information, obtain system/equipment data and conduct project bid-walks with selected vendors and subcontractors.

DEVELOPMENT OF MEASURES

PG&E will develop proposals for technically and economically feasible ECMs at the sites identified in the Appendix. This effort will typically involve the following activities:

- Perform detailed on-site surveys (audits) of existing energy and water consuming systems.
- Evaluate existing Project Site conditions to gain an understanding of buildings, systems, structures and facility operation needed for energy analyses and design of ECMs.
- Collect operation data for energy consuming systems
- Establish energy usage baseline, determine energy savings calculation methodology and prepare detailed energy savings calculations for cost benefit analysis.
- Determine the eligibility and prepare the calculations for energy incentives and rebates, On-Bill Financing (OBF), California Energy Commission (CEC), GS\$mart, and/or other loan programs and assist Customer in the respective application processes.
- Develop detailed solutions including preliminary designs and scopes of work required for procuring bids for project implementation.
- Prepare contractor and/or equipment bid packages and conduct formal bidding process.
- Validate expected benefits, energy and cost savings, and implementation costs.
- Consult with Customer to finalize selection of project funding sources.
- Prepare and submit final IGA report and implementation proposal.

IGA REPORT

The SRVH IGA Report and the Final IGA report and project implementation proposal will include the following:

- **Executive Summary** – Provides an overview of the scope of work, financials and next steps.
- **Facility Description** –
 - Overview of the facility (building square footage, age, occupancy and functions, retrofit/improvement history, schedule of operation etc.)
 - Overview of major systems (HVAC, lighting, process and control) Including basic parameters and control strategy of major equipment (Quantities, capacity, horsepower, operation schedule etc.)



- **Utility Analysis** — This analysis examines relevant utility information for each Project Site for the past twenty-four (24) months (as available from the utility providers) to establish baseline consumption, demand profile, costs and rates for electricity, water, and natural gas. This effort will also include energy benchmarking of each facility to show energy use performance relative to similar facilities in industry standard databases,
- **Energy Allocation Analysis** — An energy use allocation analysis will be created for each facility to show end use energy consumption. This analysis examines end use energy consumption for significant systems and equipment at the Project Sites and relates it to the total utility consumption for the facility.
- **Measures** — Provides a detailed discussion of each ECM including existing conditions, proposed solution, scope of work for implementation, and expected benefits, savings, and implementation costs. Technical and financial data to support the recommendations and conclusions for each ECM will be provided in sufficient detail to enable Customer to make an independent evaluation of each ECM. For example, the energy and O&M savings analysis will include the following:
 - Base year energy use and cost
 - Post-retrofit energy use and cost
 - Savings estimates including analysis methodology, supporting calculations and assumptions
 - Operation and maintenance savings methodology, calculations, and key assumptions
 - Spread sheet analysis and/or computer simulation (where appropriate) — each analysis will include a short description and statement of key input data.
- **Cost Benefit Analysis** — Provides a financial analysis of each ECM including simple payback and a Savings to Investment Ratio (SIR) using Life Cycle Cost Analysis (LCCA). These analyses will include inflation rates, discount rates and utility escalation rates.
- **Design Information** — Appropriate design information will be provided as necessary to supplement the written description of each proposed ECM, to sufficiently describe the function and features of the proposed solution, and to provide sufficient detail for developing firm design-build construction costs. Final design packages are separate and will be provided as part of the construction portion of each project phase (if elected).
- **Project Rebates and Incentives** — Provides a description of available rebate and incentive programs for which the proposed projects are eligible including all related documentation necessary to successfully complete the application process. PG&E will initiate the rebate and incentive process and will provide a schedule identifying key tasks, milestones and roles and responsibilities associated with the approval process including calculations and the coordination of pre-construction (baseline) inspections, and post construction measurement and verification.



- **Project Design and Construction Schedule** – Provides a preliminary project design and construction schedule (Microsoft Project Gantt Chart format) identifying each task including key milestones and responsible parties.
- **Turnkey Construction Cost** — Provides a detailed and transparent firm fixed cost proposal for each recommended ECM and the overall project package, Includes a preliminary schedule of values for the implementation phase of the project and a breakdown of subcontract, equipment, material, labor, overhead & profit
- **Performance Assurance Approach** — Provides a summary of the performance assurance approach and performance measurement matrix for each recommended ECM.

ECA REPORT

The Energy Condition Assessment (“ECA”) Report will include an analysis of Sonoma County’s energy picture and current state, along with a detailed analysis of potential strategies, approaches, and tradeoffs to help the County create a roadmap that will outline options to achieve their long-term energy objectives, including, but not limited to, electrification, greenhouse gas reduction and resiliency goals.

The ECA Report should include, at a minimum, the following topics:

1. Critical Load Analysis
2. Facility Condition (existing energy infrastructure, building envelope/roof, heating and cooling systems, controls, generation, etc.)
3. Energy Efficiency
4. Demand Management
5. On-site Generation
6. Renewable Energy
7. Carbon/CO₂ Inventory (based on facility systems and operations)
8. Outage Resilience/Grid Strategies
9. Ancillary Services/Grid Revenue
10. Energy Storage

IGA/ECA DELIVERABLES

PG&E will provide the following Deliverables to Customer as part of each of the SRVH IGA Report and the IGA Report for the balance of the identified County facilities:

- Meeting notes for PG&E/subcontractor meetings with Customer



- Electronic copies of worksheets and calculations of financial analysis and energy and water usage and cost savings for review
- Hardcopy and soft copy of the SRVH IGA Report, Final IGA and ECA Reports and Project Implementation Proposal(s)
- Preliminary implementation schedule

ASSUMPTIONS AND CLARIFICATIONS

The following assumptions and clarifications apply to this Scope of Work:

- PG&E assumes that certain facility data/information will be made available by Customer in a timely fashion including utility bills, facility construction drawings, equipment data, and O&M data.
- PG&E will require close coordination with Customer personnel in order to successfully complete the IGA(s). PG&E assumes that appropriate personnel will be available during the Project Site visits and meetings and will also be readily available by email and telephone for follow-up consultations.
- Customer will provide escorts for PG&E personnel if needed while visiting the Project Site. Customer will arrange and provide access for PG&E to all facility areas and equipment as needed to complete the work.
- The following items are part of the construction phase and are excluded from the IGA:
 - Final construction plans
 - Stamped design drawings
 - Specifications
 - Permits

SCHEDULE

PG&E will begin work upon the Work Order Effective Date (i.e., date of last signature). Based upon the Assumptions and Clarifications above, PG&E plans to complete the IGA Report within Twelve (12) months from Work Order Effective Date. PG&E will complete the IGA for the SRVH, per Customer request, separately and in an expedited manner by October 17, 2022.

COST

PG&E's price to provide the services described herein is **Two Hundred Seventy-Five Thousand Dollars (\$275,000)**.

APPENDICES

Appendix A – Facilities Included in the IGA

INCLUDED FACILITIES								
	DESCRIPTION	ADDRESS	CITY	SQFT	OWNERSHIP	FLOORS	YEAR BUILT	PARCEL
COUNTY ADMINISTRATION CENTER								
1010	SHERIFF BUILDING	2796 VENTURA AVE	SANTA ROSA	61137	O	2	2002	1800200196
1011	SHERIFF EVIDENCE BUILDING	2796 VENTURA AVE	SANTA ROSA	1792	O			180002019
1020	ADMINISTRATION BUILDING	575 ADMINISTRATION DR	SANTA ROSA	46898	O	1	1958	180030012
1030	PERMITS & RESOURCE MGMT (PRMD)	2550 VENTURA AVE	SANTA ROSA	31373	O	1	1960	180030012
1040	HUMAN SERVICES	2550 PAULIN DR	SANTA ROSA	41804	O	2	1966	180030012
1050	FISCAL BUILDING	585 FISCAL DR	SANTA ROSA	35637	O	1	1963	180030012
1060	HALL OF JUSTICE	600 ADMINISTRATION DR	SANTA ROSA	135301	O	2	1965	180030012
1062	EOC BUILDING	600 ADMINISTRATION DR	SANTA ROSA	6144	O		1965	180030012
1063	HOJ TRAILER	600 ADMINISTRATION DR	SANTA ROSA	0	O			180030012
1070	AGRICULTURAL BUILDING	2604 VENTURA AVE	SANTA ROSA	28559	O	1	1960	180030012
1100	SERVICE BUILDING	2688 VENTURA AVE	SANTA ROSA	27464	O	1	1974	180030010
1114	STEAM CLEANING CANOPY	2688 VENTURA AVE	SANTA ROSA	0	O			180030010
1124	INFORMATION SYSTEMS	2615 PAULIN DR	SANTA ROSA	15522	O	1	1973	180030012
1130	CENTRAL MECHANICAL PLANT (CMP)	2680 VENTURA AVE	SANTA ROSA	9122	O	1	1963	180030012
1131	CMP TRAILER	2680 VENTURA AVE	SANTA ROSA	8471	O			180030012
1135	VAULT STORAGE	ADMINISTRATION DR	SANTA ROSA	0	O			180030012
1136	MAIN ELECTRICAL SWITCHGEAR	ADMINISTRATION DR	SANTA ROSA	0				180030012
1180	REDWOOD BUILDING	370 ADMINISTRATION DR	SANTA ROSA	14974	O	2	1987	180030007
1190	FAMILY JUSTICE CENTER (FJC)	2755 MENDOCINO AVE	SANTA ROSA	22823	O	2	1993	180030001
1210	LA PLAZA A	2300A COUNTY CENTER DR	SANTA ROSA	34295	O	2	1977	180260055
1220	LA PLAZA B	2300 BCOUNTYCENTER DR	SANTA ROSA	34413	O	2	1977	180260055
1230	2300 & 2350 PROFESSIONAL DR	2300 PROFESSIONAL DR	SANTAROSA	13352	O	1	1970	180260047
DETENTION FACILITIES								
1910	MADF JAIL/COURTS/ADMINISTRATION	2777 VENTURA AVE	SANTAROSA	321370	O		1991	180010010
1920	MADF SERVICE BUILDING	2779 VENTURA AVE	SANTAROSA	3000	O		1997	180010010
4901	NCDF 101 MALE MINIMUM SECURITY	2254 ORDINANCE RD	SANTAROSA	13343	O		1987	59260010
4902	NCDF 201, 202, 203 MALE MED SECURITY	2254 ORDINANCE RD	SANTA ROSA	17700	O		1959	59260010
4903	NCDF 300 WOMEN'S UNIT	2254 ORDINANCE RD	SANTA ROSA	6452	O		1959	59260010
4904	NCDF 400 ADMINISTRATIVE SUPPORT	2254 ORDINANCE RD	SANTA ROSA	20660	O		1986	59260010
4905	NCDF 500 WORK FURLOUGH	2254 ORDINANCE RD	SANTA ROSA	17087	O		1989	59260010
4906	NCDF STORAGE BUILDING 1 (KITCHEN)	2254 ORDINANCE RD	SANTA ROSA	0	O			59260010
4907	NCDF STORAGE BUILDING 2 (BY KITCHEN)	2254 ORDINANCE RD	SANTA ROSA	0	O			59260010
4920	NCDF ROP	2285 ORDINANCE RD	SANTA ROSA	3000	O		1993	59260010
4921	NCDF ROP AUTO PAINT SHOP	2285 ORDINANCE RD	SANTA ROSA	2500	O		1993	59260010
4922	NCDF CARPENTRY	2285 ORDINANCE RD	SANTA ROSA	3200	O			59260010
4923	NCDF ROP TOOL SHED	2285 ORDINANCE RD	SANTA ROSA	0	O			59260010
4924	NCDF ROP STORAGE BUILDING	2285 ORDINANCE RD	SANTA ROSA	0	O		1993	59260010
4930	NCDF GREENHOUSE	2285 ORDINANCE RD	SANTA ROSA	1000	O		1993	59260010
4931	NCDF CLASSROOM	2285 ORDINANCE RD	SANTA ROSA	0	O			59260010
VETERANS/COMMUNITY CENTER BUILDING								
11001	CLOVERDALE POOL	205 WEST 1ST ST	CLOVERDALE	0				1122025
11002	CLOVERDALE VETERANS BUILDING	205 WEST 1ST ST	CLOVERDALE	6860			1961	1122025
11011	GUERNEVILLE VETERANS MEMORIAL	1ST & CHURCH ST,	GUERNEVILLE	9296			1957	70040024
11012	GUERNEVILLE GENERATOR BUILDING	1ST & CHURCH ST	GUERNEVILLE	0				70040024
11013	GUERNEVILLE PORTABLE BUILDING	1ST & CHURCH ST	GUERNEVILLE	0				70040024
11031	OCCIDENTAL COMMUNITY CENTER	3920 BOHEMIAN HWY "	OCCIDENTAL	7752			1974	74300013
11101	SANTA ROSA VETERANS MEMORIAL	1351 MAPLE ST	SANTA ROSA	45650			1950	9293013
11201	SEBASTOPOL VETERANS MEMORIAL	282 SOUTH HIGH ST	SEBASTOPOL	17800			1958	4201022
11301	COTATI VETERANS MEMORIAL	8505 PARK AVE	COTATI	5420			1961	144410032
11311	PETALUMA VETERANS MEMORIAL	1094 PETALUMA BLVD	PETALUMA	23800			1959	8471037
11321	SONOMA VETERANS MEMORIAL	126 WEST 1ST ST	SONOMA	16200			1952	92010022



LOS GUILICOS COMPLEX FACILITIES

3000	HOUSES GROUNDS	171 PYTHIAN RD	SANTA ROSA	0				51020060
3001	HOUSE #1 315 (WILDLIFE CENTER)	171 PYTHIAN RD	SANTA ROSA	1350	O	1	1950	51020060
3002	HOUSE #1 MODULAR (WILDLIFE CENTER)	171 PYTHIAN RD	SANTA ROSA	0		1		51020060
3005	HOUSE #2 ADMIN OFFICE	175 A PYTHIAN RD	SANTA ROSA	1082	O	1		51020060
3006	HOUSE #2 BOOSTER PUMP SHED	175 A PYTHIAN RD	SANTA ROSA	0				51020060
3008	HOUSE #3 RESIDENTIAL	179 PYTHIAN RD	SANTA ROSA	2125	O	1		51020060
3009	HOUSE #4 RESIDENTIAL	183 PYTHIAN RD	SANTA ROSA	1881	O	1		51020060
3010	HOUSE #5 RESIDENTIAL	187 PYTHIAN RD	SANTA ROSA	1881	O	1		51020060
3101	CRIME LABORATORY	389 CASA MANANA RD	SANTA ROSA	2200		1		51020060
3102	CRIME LAB PORTABLE	385 CASA MANANA RD	SANTA ROSA	4200		1		51020060
3103	FIRING RANGE	343 CASA MANANA RD	SANTA ROSA	5800		1	1979	51020060
3104	CASA MANANA	410 HOOD HOUSE DR	SANTA ROSA	8500			1927	51020060
3105	AUDITORIUM	450 HOOD HOUSE DR	SANTA ROSA	6235		1	1955	51020060
3106	TAHOE	487 CASA MANANA RD	SANTA ROSA	11000			1960	51020060
3108	CLASSROOM A-L	365 CASA MANANA RD	SANTA ROSA	10668	O	1	1953	51020060
3109	PRIMERA HALL	470 HOOD HOUSE DR	SANTA ROSA	10300			1927	51020060
3110	HOOD HOUSE	440 HOOD HOUSE DR	SANTA ROSA	8810	O	2	1859	51020060
3114	GYMNASIUM	322 HOOD HOUSE DR	SANTA ROSA	7147	O		1952	51020060
3116	GREENHOUSES	7500 RANCHO LOS GUILICOS RD	SANTA ROSA	0				51020060
3201	COMMUNITY SCHOOL	542 ELIZA WAY	SANTA ROSA	960			1992	51020060
3203	PUMP HOUSE	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	5058				51020060
3205	JUVENILE HALL TOOL SHED	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	0				51020060
3206	COURT'S SCHOOL	534 ELIZA WAY	SANTA ROSA	960			1920	51020060
3207	DEPAZ/UPPER & LOWER	301 HOOD HOUSE DR	SANTA ROSA	50145	O	1	1950	51020060
3211	LAUNDRY BUILDING E/FO WOODSHOP	324 ELIZA WAY	SANTA ROSA	3232				51020060
3212	ALEGRE DORM #1	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	8075			1950	51020060
3213	BONITA DORM #2	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	8075			1950	51020060
3214	FELICE DORM #3	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	8075			1950	51020060
3215	BELLA DORM #4	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	8075			1953	51020060
3216	SIERRA DORM #5	538 ELIZA WAY	SANTAROSA	9589			1950	51020060
3217	SIERRA SHED	538 ELIZA WAY	SANTAROSA	0				51020060
3220	SIERRA GARDEN HOUSE	166 PYTHIAN RD	SANTAROSA	0				51020060
3222	FACILITIES OPERATIONS OFFICE	320 ELIZA WAY	SANTAROSA	1516				51020060
3223	MAINTENANCE BUILDING	320 ELIZA WAY	SANTAROSA	5436				51020060
3224	PARKS MAINTENANCE STORAGE	322 ELIZA WAY	SANTA ROSA	0				51020060
3225	ELECTRIC VAULT BUILDING	326 ELIZA WAY	SANTA ROSA	0				51020060
3226	VMCH STORAGE BUILDING	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	0				51020060
3310	SWITCHGEAR BUILDING	PYTHIAN RD	SANTAROSA	0				51020060
3320	JUVENILE JUSTICE CENTER	7425 RANCHO LOS GUILICOS RD	SANTA ROSA	150167			2005	51020060
3330	VALLEY OF THE MOON CHILDREN'S HOME (OLD)	7440 RANCHO LOS GUILICOS RD	SANTA ROSA	9394	O		1976	51020060
3350	NEW VALLEY OF THE MOON CHILDREN'S HOME	100 CHILDREN'S CIR	SANTA ROSA	23640	O		2005	51020060
3351	NEW VMCH ADMINISTRATION PHASE 3	112 CHILDREN'S CIR	SANTA ROSA	22821	O		2009	51020060

REGIONAL PARKS

12002	SPUD POINT MARINA DOCKS	1818 WESTSHORE RD	BODEGA BAY	0				100030GAP
12003	SPUD POINT MARINA OFFICE	1818 WESTSHORE RD	BODEGA BAY	0				100030GAP
12004	SPUD POINT ICE HOUSE	1818 WESTSHORE RD	BODEGA BAY	0				100030GAP

MISC. FACILITIES

5024	YOUTH CAMP MAIN BUILDING		FORESTVILLE	4277	O		1972	110210009
5025	YOUTH CAMP SHOP		FORESTVILLE	4300	O		1974	110210009
5026	YOUTH CAMP WAREHOUSE		FORESTVILLE	288	O			110210009
	Animal Services							
	General Services Heavy Fleet							
	Fairgrounds (Santa Rosa)							